

Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
1. WELL API NO. 30-045-35008											
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name Boardwalk 11					
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 1 RCVD NOV 13 05 OIL CONS. DIV. DIST. 3					
8. Name of Operator Cimarex Energy Co						9. OGRID 215009					
10. Address of Operator 15 E 5 <sup>th</sup> St., Suite 1000, Tulsa, OK 74103						11. Pool name or Wildcat Entrada Oil 47763					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	11	21N	9W		1663	North	357	East	San Juan	
BH:											
13. Date Spudded 9-9-09	14. Date T D Reached 9-20-09	15. Date Rig Released 9-25-09			16. Date Completed (Ready to Produce) NA			17. Elevations (DF and RKB, RT, GR, etc ) GL-6514			
18. Total Measured Depth of Well 5990'		19. Plug Back Measured Depth NA		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Triple Combo				
22. Producing Interval(s), of this completion - Top, Bottom, Name None – well not producing											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		356'		12 1/4"		171 sxs Type 3		None	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
NA										SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) NA						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						NA					
28. PRODUCTION											
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)				
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF	
										Water - Bbl	
										Gas - Oil Ratio	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
										Oil Gravity - API - (Corr )	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude						Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Sharon LaValley		Printed Name		Sharon LaValley		Title		Engineer Tech	
E-mail Address		slavalley@cimarex.com								Date 11/14/09	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 2535	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 3549	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 4460	
T. Tubb	T. Delaware Sand	T. Morrison 4820	
T. Drinkard	T. Bone Springs	T. Todilto 5665	
T. Abo	T.	T. Entrada 5680	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle 5893	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology