Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-35016 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-077451-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sandia Federal
PROPOSALS.)	· · · · ·	8. Well Number 1F
1. Type of Well: Oil Well Gas Well Other		
2. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID Number 14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota
4. Well Location		
Unit Letter G: 2095	feet from the <u>North</u> line and 199	of feet from the <u>East</u> line
Section 29	Township 30N Range 11W	NMPM San Juan County
A STATE OF THE STA	11. Elevation (Show whether DR, RKB, RT, GR, etc. 5830' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	<u></u>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	-
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: □	
13. Describe proposed or compl	eted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
or recompletion.		
	e subject well in the Blanco Mesaverde (pool 72319) a	
production will be commingled accor-	rding to Oil Conservation Division Order Number 113	63. Allocation and methodology will be
production will be commingled accorprovided after the well is completed.	rding to Oil Conservation Division Order Number 113 Commingling will not reduce the value of the produc	63. Allocation and methodology will be
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