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APPROVED BY: Talk G. Rolf. TITLE District #3 Deputy Oil & Gas Inspector, DATE NOV 1 9 2009 Conditions of Approval (if any):				
APPROVED BY: Tells G. Rolf TITLE District #3 DATE NOV 1 9 2009	Deputy Oil & Gas Inchested			
Conditions of Approval (if any):	APPROVED BY: 72.0 C. P.A.	TITLE Dietriot	mapector, DATE NOV 1 9 2009	
Conditions of Approval (II ally).	Conditions of Approval (if any):		TO DATE	