

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35021
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Koch Exploration Company, LLC		6. State Oil & Gas Lease No. E6513
3. Address of Operator PO Box 489, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Aggie State 32
4. Well Location Unit Letter B : 1073 feet from the North line and 1916 feet from the East line Section 32 Township 29N Range 09W NMPM San Juan County		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6009 GR		9. OGRID Number 12807
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12-14 drilled 6 3/4" hole to 2515' TD KB (KB=11). Drilled 1900' to 2515' KB TD with mud loggers. Mud loggers determined top of PC @ 2441'. 11/15/09 logged OH. 11/16/09 Ran 4 1/2" 10.5# J-55 STC casing, landed @ 2496.18 KB (KB=11), top of Float collar @ 2480'. Ran cement shoe on bottom, and ran centralizers on first three joints then every 10th jt up to surface. Turbolizer was run @ bottom of Ojo & 1 jt up into Ojo. Broke circulation with 40 bbls gel flush. Pumped Lead 262 sks EconoCem Premium Cement +.3% Econolite + 7.5 lg/sk Kol-Seal + .25 lb/sk Poly-E-Flake (660.24 cf 11.8#, yield 2.52). Tail cement 60 sks Versa Cem Cement 50/50 Poz Premium + .125 lb/sk Poly-E-Flake (76.8 cf, 13.5#, yield 1.28). Displaced w/ 35 bbls water and returned 20 bbls cement to surface. Bump plug 1000# held O.K. WOC 11/16/09 started rig down. Will pressure test 4 1/2" casing when ready to perforate. 11/17/09 Released drilling rig.

RCVD NOV 18 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 10/29/2009

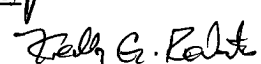
Rig Release Date: 11/17/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE District Superintendent DATE 11-18-09

Type or print name John Clark E-mail address: clark23j@kochind.com PHONE: 505-334-9111

For State Use Only

APPROVED BY:  TITLE Deputy Oil & Gas Inspector, District #3 DATE NOV 19 2009

Conditions of Approval (if any):

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