

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

Lease Number

SF-079363

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 166N

9. API Well No.

30-039-30637

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1605' FNL & 2495' FWL, Section 1, T27N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD NOV 20 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

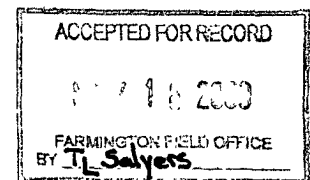
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/17/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 81

San Juan 28-6 Unit 166N
API # 30-039-30637
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 10/12/2009** RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2870' RD W/L 10/12/09 ✓
- 10/16/2009** Install Frac valve. PT csg to 4100#/30min @ 15:00hrs on 10/16/09. Test – OK ✓
- 10/20/2009** RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7497', 7502', 7506', 7510', 7516', 7520', 7524', 7528', 7532', 7536', 7540', 7546', 7550', 7554', 7568', 7576', 7599', 7618', 7620', 7622', 7624', 7626', 7630', 7632', 7634', 7636', 7638', 7640', 7642', 7658', 7660', 7662', 7664', 7666', 7668' = 35 Holes. 2SPF @ 7676', 7678', 7680', 7682', 7684', 7686', 7688', 7690', 7692', 7694', 7696', 7698', 7700', 7702' = 28 Holes. Dakota Total Holes = 63. ✓
Acidize w/ 10bbls 15% HCL. Frac w/ 96,810gals SlickWater w/ 43,430# of 20/40 Arizona Sand. Set CBP @ 5817'.
- Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5226', 5337', 5342', 5347', 5353', 5398', 5434', 5493', 5499', 5502', 5506', 5514', 5526', 5531', 5542', 5549', 5560', 5571', 5584', 5589', 5594', 5607', 5612', 5693', 5717' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 48,888gals 60% SlickWater w/ 100,760# of 20/40 Arizona Sand. N2:1,053,900SCF. Set CFP @ 5167'.
- Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4857', 4867', 4877', 4894', 4905', 4969', 4976', 4981', 4996', 4999', 5020', 5027', 5044', 5054', 5057', 5067', 5079', 5088', 5094', 5109', 5117', 5123', 5130', 5146', 5151' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 47,922gals 60% SlickWater w/ 99,347# of 20/40 Arizona Sand. N2:956,600SCF. Set CFP @ 4836'.
- 10/23/2009** Perf **Lewis** w/ .34" diam. – 1SPF @ 4249', 4260', 4276', 4282', 4290', 4303', 4336', 4415', 4421', 4427', 4436', 4442', 4454', 4472', 4481', 4488', 4520', 4551', 4565', 4617', 4662', 4680', 4700', 4736', 4802' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 29,778gals 75% FracFoam w/ 88,736# of 20/40 Arizona Sand. N2:1,544,200SCF. Start Flowback.
- 10/26/2009** RIH w/ 3 5/8" CBP set @ 4156'. RD Flowback & Frac Equip.
- 10/28/2009** MIRU KEY 12. NU BOPE. PT BOPE. Test – OK.
- 10/29/2009** Tag 3 5/8" CBP @ 4156' & M/O.
- 10/30/2009** CO & M/O CFP @ 4836'. CO & M/O CFP @ 5167'.
- 11/02/2009** Flow Test MV. Flowback.
- 11/03/2009** CO & M/O CBP @ 5817'. C/O to PBTD @ 7755'. Flowback.
- 11/06/2009** Run Spinner on Dakota. RIH w/ 246jts, 2 3/8", 4.7#, J-55 tbg set @ 7668' w/ F-Nipple @ 7667'. ND BOPE. NU WH. RD RR @ 6:00hrs on 11/7/09 ✓