

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No

SF 079244-A

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Gallegos Canyon Unit 36

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-07330

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1758' FNL & 1013' FEL SEC 19 T28N R12W

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other T&A Cement

**RCVD NOV 20 2009
OIL CONS. DIV.
DIST. 3**

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

JULY '09 COMPLIANCE WELL

11/09/09 RU Key 142 All pressures 0 psi; ND WH, NU BOP. Test BOP 250 low; 500 high.

11/10/09 TIH tag cmt. Mix & pmp 25 sxs Class G cement 775' – 750' (inside 7" csg) Density 15.80 ppg; Yield 1.150 cuft/sk. TIH w/7" Pkr & set @250'. Sqz cmt into perf hole @775' (see sundry 8/24/09 for perfs @775' – 776') pressured up to 650 psi, bled off to 450 in 1 hr.; pres up to 880 psi, bled off to 450 in 1 hr. Pres up to 650 psi, shut in.

11/11/09 Pressure test csg to 550 psi; bled off to 500 psi in 20 min, release pressure. TIH set Pkr @318'. Pressure up to 550 psi; bled off to 500 psi in 15 min. Release pressure; release Pkr. TIH set Pkr @508'. Pres up to 560 psi; bled dn to 500 in 10 min. Release pres & Pkr. TIH tag cmt plug @624'. TIH; set pkr at 610'. Pressure test to 1500 psi, bled down to 1450 in 2 min, release pressure & Pkr. Found no hole; pkr looked good. TIH set Pkr @156' load; test casing to 500 psi, bled off to 440 in 5 min. release pressure. Load; pressure test to 1000 psi, tubing held good. Release pressure & Pkr. TOH; lay down packer. TIH set 7" tension packer @ 508'; pressure test to 500 psi, bled off to 440 psi in 5 min, release pressure & Pkr. TIH; tag cmt @624' couldn't set; packer drag up the hole (suspect bad casing), pull up 3' off of top of cement, set packer. Pressure test to 500 psi, lost 80 psi in 5 min Release pressure & Pkr. TIH & finally set 7" RBP @ 535. TIH; set 7" tension packer @256'. Pressure test between plug & packer to 500 psi, held 10 min, good test, release pressure & pkr. TOH secure location, shut down overnight

11/12/09 tubing 0 psi, casing 0 psi, bradenhead 0 psi, open well to flow back tank, TIH w/ overshot; TOH w/RBP. TIH openended; tag TOC at 624', (suspect fill falling in from hole at 225 with all the water we are circulating), mix and pmp 30 sxs class "g" cement plug 595' – 440'; at 15.8#; Yield 1.150 cuft/sk. TIH set 7" tension packer @250'; pressure up to 500 psi, bleeds off 25 psi in 5-min, let pressure bled off to 400, then pressure back up to 500, we were losing 15 psi in 5 min after 4 hours, release pressure & Pkr. TIH openended; tag cement at 462', pull 1 joint, stab in tiw valve, secure location, shut down overnight

11/13/09 Tbg 0 psi, Csg 0 psi, BH 0 psi, open well to flow back tank. Talk w/Charlie Perrin & Kelly Roberts (NMOCD) about spotting plug 442' (top of cement) to 200', shutting well in and test on Monday for MIT, they want BP to bring the cement to 125' to 150', sqz cmt into csg leaks & hole at 225', but not pump TOC past 200', then shut in & test on Monday. Verified appr'v'l from BLM (Oscar Torrez), TIH; tag cmt at 442. Mix & spot 63 sxs cls G cmt, Density 15.80 ppg; Yield 1.150 cuft/sk (bringing TOC to 125'), TOH; shut blind rams, pres tst to 500 psi, bled down to 400 in 70 min, pressure up to 750 psi, bled off to 590 psi in 45 min, was bleeding off 6 psi every 5 min, SI with 590 psi on csg, secure location, shut down for weekend.

11/16/09 Csg 50 psi, BH 0 psi, open well to flow back tank, RU; pressure test Csg from TOC (est 130') to surface at 500 psi, held 30 min, bled off to 460 psi, BLM Rep on location to verify the test, called Kelly Roberts (NMOCD) to see if they wanted to send inspector to visually watch test, phone conference with Kelly & Charlie Perrin, they would not accept the test for a T&A; State of NM requires the test not lose over 10% of the pressure pumped in 30 min, but also it has to level off in that 10% & hold for 30 min. BP's engineers Nona Morgan, Kelly Tumino & David Bode made decision to run Pkr & find leak location. Called Knight Packer Service. RU 7" tension Pkr. TIH set Pkr @ 30', test casing to 500 psi, lost 10 psi in 10 min, test down tubing to 500 psi, lost 500 psi in 2 min, TIH; tag cmt @ 114', pick up 2'; tst csg to 500 psi, lost 140 psi in 6 min, tst dn csg to 500 psi, lost 20 psi in 10 min, pull to 70'; tst dn csg to 500 psi, lost 20 psi in 10 min, pull to 55', tst dn csg to 500 psi, lost 40 psi in 5 min, pull to 31', tst to 500 dn csg, lost 10 psi in 6 min, pull to 15', tst dn csg lost 20 psi in 5 min, TIH to 30', test down tbg to 500 psi, lost 60 psi in 10 min, TOH w/PKR load csg w/wtr, shut down overnight. Called Nona Morgan & David Bode; discussed what was found; they will get with Kelly Tumino in a.m. & decide next step.

11/17/09 TIH set Pkr @30'. Pres up to 600 psi dn tbg; bled off 560 psi in 30 min. Pres csg to 500 psi; Held 500 psi 10 min; Good Test; release pres & Pkr. TIH set Pkr @78'; pres dn tbg to 550 psi; bled dn to 510 psi in 4 min. pres tst csg to 600 psi; bled dn to 500 in 10 min; rel pres & pkr; pull up set pkr @50'; pres tst csg to 500 psi; held 500 psi 10 min; Good Tst; hole between 50' & TOC @114'. Res pres & Pkr. W/O orders from BP's engineer. Will spot 1 more plug 114' – 50'. Called BLM & NMOCD all Okay. TIH tag plug @111'. Mix & pmp 11 sxs cls G cmt; 114' – 50'; density 15.80 ppg; Yield 1.150 cuft/sk. Pres up to 600 psi; held 30 min.; bled dn to 500 psi. SI w/530 psi on csg.

11/18/09 Csg 50 psi; BH 0. TIH tag cmt @30'. Pres up to 500 psi; bled off; lost 140 psi in 2 min. Blind rams leaking; Replaced blind ram rubbers; retest to 500 psi; press leak off 240 psi in 6 min. Talk w/Val Jamison (BLM) & D Vigil (NMOCD). They called their agencies. All agreed to Okay this T&A for 1 yr per note below. Rig Down move off location

NMOCD T/A EXPIRES 11-18-2010

NOTE: T&A is approved for 1 yr. per Kelly Roberts (NMOCD) & Steve Mason (BLM) with the follow stipulations: BP must monitor pressure every 30 days & pumper will report pressures to NMOCD. BP must submit procedure for recompletion or plugging and be on well location in 12 months.

4. I hereby certify that the foregoing is true and correct

Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **11/19/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 20 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE