Forin 3160,5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

STATES
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMSF078049

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8 Well Name and No.			
Oil Well Gas Well Of		HUGHES C 8					
Name of Operator BP AMERICA PRODUCTION	CHERRY HLAV .com	AVA 9. API Well No. 30-045-21139-00-S1		0-S1			
			o. (include area code) 10. Field a		10. Field and Pool, or	Exploratory	
HOUSTON, TX 77253		Ph: 281-366-4	-300-4081		BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 27 T29N R8W SESE 0792FSL 1080FEL 36.69180 N Lat, 107.65839 W Lon			S		SAN JUAN COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NA	TURE OF N	OTICE, REI	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
□ Notice of Intent	Acidize	Deepen C		Production	on (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	_		Reclamat	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	New Con	struction	ction Recomplete		Other	
Final Abandonment Notice	Change Plans	🛭 Plug and	Abandon	☐ Temporarily Abandon			
	Convert to Injection	□ Plug Bac	Back $\frac{1}{1}$ Back $\frac{1}{1}$ Back $\frac{1}{1}$ Water Disposal		sposal		
determined that the site is ready for final inspection.) SEPT 2009 COMPLIANCE WELL 11/4/09 RU AWS 840 Csg 80 psi; BH 0 11/5/09 TIH set CIBP @3260'. Pres test Csg to 500 psi; Pres slowly holds. Will run again after log. Run CBL 3260' - surface. Good cmt 3: 2150'. 2150' - surface good cmt. Discussed logs w/BLM inspector - any holes or set any retainers. Pres tst 2 7/8" csg to 500 psi; wouldn' 11/6/09 Pres tst 2 7/8" csg to 500 psi; fell off to 0 psi; possible hole in			· 2840. Free ot be required.	e pipe 2840' - DIST. 3 ed to shoot			
@3260'. 14. I hereby certify that the foregoing is Col Name (Printed/Typed) CHERRY I	Electronic Submission #774 For BP AMERICA PI mmitted to AFMSS for proces	RODUCTION ČO	, sent to the l MASON on 11	Farmington [*]	SXM0142S)	,	
			<u> </u>				
Signature (Electronic S		Date					
	THIS SPACE FOR	FEDERAL O	R STATE C	OFFICE USE	.		
Approved By ACCEPTED			STEPHEN N PETROLEU	MASON IM ENGINEE	R	Date 11/16/200	
onditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease nich would entitle the applicant to conduct operations thereon.			ce Farmingto	วท			
tle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimatements or representations as to a	ne for any person k iny matter within it	nowingly and w	villfully to make	to any department or ag	ency of the United	

Additional data for EC transaction #77411 that would not fit on the form

32. Additional remarks, continued

(Set plugs in 2 7/8" csg as follows) 11/9/09 (all PPG @15.80 & all yield 1.15 cuft/sk #1 plug 3260' - 2888'; 12 sxs cls G cmt. #2 plug 2500' - 2175'; 10 sxs cls G cmt

11/10/09 #3 plug 2241' - 1841'; 12 sxs cls G cmt

11/11/09 TIH w/tbg; tag @1920'; press test csg to 500# test O.K. #4 plug 1037' - 872'; 4 sxs cls G cmt #5 plug 356' - surface; 15 sxs cls G cmt

11/12/09 #6 plug 200' - surface; 80 sxs cls G cmt. Cmt 15' down; BLM Rep. gave approval. Weld on plate & dry hole marker. Cut off wellhead. Rig DN move off location

BLM inspector signed off on all plugs & marker.