

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-29927

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF-078214

7. Lease Name or Unit Agreement Name:

TIGER

8. Well Number

#11

9. OGRID Number

5380

10. Pool name or Wildcat

BASIN FC/FULCHER KUTZ PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

382 CR 3100 AZTEC, NM 87410

4. Well Location

Unit Letter L : 1755 feet from the SOUTH line and 1030 feet from the WEST line

Section 27 Township 30N Range 13W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5558 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DOWNHOLE COMMINGLE ALLOCATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy has determined the DHC (DHC2372AZ) allocations based on a 9-section EUR to be as follows:

FC	OIL:	0%	WATER:	17%	GAS:	31%
PC	OIL:	100%	WATER:	83%	GAS:	69%

Ownership is common. Please see the attached spreadsheet for support.

RCVD NOV 13 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wanett McCauley

TITLE REGULATORY CLERK

DATE 11/18/2009

Type or print name WANETT MCCAULEY

E-mail address: wanett_mccauley@xtoenergy.com

PHONE 505-333-3630

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY

[Signature]

TITLE

DATE

NOV 24 2009

Conditions of Approval (if any):

Tiger #11
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 25 Fruitland Coal wells and 14 Pictured Cliffs wells in T30N R12W. Water allocation is based on cumulative water production per well. Please see attached Fruitland Coal and Pictured Cliffs E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	17%	31%
Pictured Cliffs	100%	83%	69%

Basin Fruitland Coal (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
13,415	422

Fulcher Pictured Cliffs Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
64,465	947

	Fruitland Coal		Pictured Cliffs		Total	
	EUR	%	EUR	%	Bbls/MMCF	%
Oil, Bbls	0	0	0	0	0	0
Water, Bbls	13415	17%	64465	83%	77880	100%
Gas, MMCF	422,502	31%	947,254	69%	1,369,756	100%