

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

NOV 19 2009

Lease Serial No

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Bureau of Land Management  
Farmington Field Office

NMSF-078214

Indian Allottee or Tribe Name

Office

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,755' FSL & 1,030' FWL NWSW SEC 27 (L) - T30N-R13W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No.

NMSF-078214

8. Well Name and No.

TIGER #11

9. API Well No.

30-045-29927

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL  
FULCHER KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other DHC  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ALLOCATIONS  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy has determined the DHC (DHC2372AZ) allocations based on a 9-section EUR to be as follows:

FC: Oil: 0% Water: 17% Gas: 31%  
PC: Oil: 100% Water: 83% Gas: 69%

Interest owners are common. Please see attached spreadsheet for support.

RCVD NOV 20 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY CLERK

Signature

*Wanett McCauley*

Date 11/18/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hewitt*

Title Geo

Date 11-20-09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOC

Office FFD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Tiger #11**  
**Allocation Percentages**

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 25 Fruitland Coal wells and 14 Pictured Cliffs wells in T30N R12W. Water allocation is based on cumulative water production per well. Please see attached Fruitland Coal and Pictured Cliffs E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	17%	31%
Pictured Cliffs	100%	83%	69%

Basin Fruitland Coal (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
13,415	422

Fulcher Pictured Cliffs Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BW	MMCF
64,465	947