

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1160' FSL & 1740' FWL SESW SEC.3 (N) - T31N-R14W N.M.P.M.

5. Lease Serial No.

142060479

6. If Indian, Allottee or Tribe Name

UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE MOUNTAIN

TRIBAL D #10

9. API Well No.

30-45-33676

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other RC BASINMANCOS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc., proposes to recompleate this well to the Basin Mancos per the attached procedure and C102 Plat.

SEE ATTACHED
CONDITIONS OF APPROVAL

RCVD NOV 23 '09

OIL CONS. DIV.

DIST. 3

RECEIVED

OCT 29 2009

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 10/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(S) DAN RABINOWITZ

ACTING MINERALS STAFF CHIEF

Date

NOV 19 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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RM000

**Ute Mtn Tribal D # 10
Unit N, Sec 3, T 31 N, R 14 W
San Juan County, New Mexico**

**NOI for Recomplete
Mancos**

XTO Energy intends to come up hole to the Mancos formation for recompletion. XTO Energy will be setting a CIBP over the Dakota formation as to test the Mancos formation. The Mancos formation will be perforated fr/2,010' – 2,123' (34 holes) & 1,838' – 1,973' (38 holes). The Mancos formation will be stimulated in two stages. The stimulation fluid will be an energized XL fluid system carrying 93,000 lbs & 122,500 lbs. The well will be returned to production as a Mancos only well for testing.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

Fee Lease - 3 Copies

State Lease - 4 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-33676		² Pool Code 97232		³ Pool Name BASIN MANCOS	
⁴ Property Code 22646		⁵ Property Name UTE MOUNTAIN TRIBAL D			⁶ Well Number 10
⁷ OGRID No. 5380		⁸ Operator Name XTO Energy, Inc.			⁹ Elevation 6052'

¹⁰ Surface Location

UL or lot no. N	Section 3	Township 31-N	Range 14-W	Lot Idn	Feet from the 1160'	North/South line SOUTH	Feet from the 1740'	East/West line WEST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres MC 320 acres 320.24	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION			
	I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			
	Signature 			
	Printed Name DOLENA JOHNSON			
	Title REGULATORY COMP TECH			
Date 10/23/2009				
¹⁸ SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief				
Date of Survey 6/23/1984				
Original Survey Signed By: John A. Vukonich				
Certificate Number 14831				

XTO Energy Inc.
Tribal Lease: 14-20-604-79
Well: Ute Mountain Tribal D #10
~~1940 FNL & 1070 FEL~~
Section 3, T. 31 N., R. 14 W.
San Juan County, New Mexico

Conditions of Approval: Sundry Notice to recomplete:

1. Notify this office (Dan Rabinowitz @ 970-385-1363) and the Ute Mountain Ute Tribe 72 hours prior to moving on location.
2. No activities may take place outside of the originally disturbed surface area.
3. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. At this time also submit a new Completion Report reflecting the new completion. Please enclose a revised wellbore diagram with formation tops.
4. Along with the Completion Report, a Sundry Notice, Subsequent Report must be filed indicating the permanent abandonment of the Desert Creek Formation. Again, this form must be filed within 30 days.
7. All Surface Use Conditions of approval (attached) must be complied with.
8. Any subsequent completions involving the drilling of a new lateral segment or other workover **necessitating the use of a reserve pit or workover pit** shall meet the requirements stipulated for a new well reserve pit. The pit floor shall be in undisturbed cut materials several feet above the ground water table, lined with an impermeable fabric of 12 mil or greater, diked, fenced, have fluids covered with bird netting and ultimately reclaimed within 180 days with fluids removed or solidified and fabric cut at mud line prior to back filling with 3' of clean soils.