

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office
Lease Number

NM-111921

1. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Negro Canyon 5M

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 2369' FSL & 1096' FWL, Section 12, T31N, R8W, NMPM

Bottomhole: Unit D (NWNW), 1274' FNL & 1061' FWL, Section 12, T31N, R8W

9. API Well No.

30-045-34855

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Completion Report

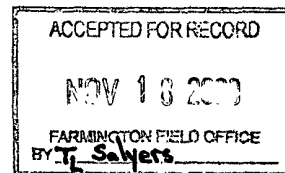
RCVD NOV 20 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 11/17/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Negro Canyon 5M
API # 30-045-34855
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

07/08/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL/CBL Logs. TOC @ 600'. RD W/L 7/8/09 ✓
07/23/2009 RU Basin W/L. RIH w/ gauge ring. Run GR/CCL Logs. RD W/L 7/23/09
07/31/2009 Install Frac valve. PT csg to 6600#/30min @ 15:30hrs on 7/31/09. Test – OK ✓
08/06/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8780', 8778', 8776', 8752', 8750', 8736', 8734', 8728', 8724', 8720', 8716', 8710', 8706', 8702', 8698', 8676', 8674', 8672', 8670', 8668', 8666' = 42 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 141,221gals SlickWater w/ 23,280# of 20/40 SLC Sand. Set CBP @ 6830'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6726', 6718', 6707', 6702', 6694', 6670', 6662', 6622', 6616', 6596', 6576', 6552', 6536', 6528', 6464', 6434', 6330', 6322', 6284', 6272', 6244', 6240', 6234', 6210', 6200' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 122,945gals 60% SlickWater w/ 101,204# of 20/40 Arizona Sand. N2:1,127,200SCF. Set CFP @ 6150'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6099', 6092', 6082', 6070', 6064', 6060', 6044', 6030', 6023', 6017', 5995', 5982', 5968', 5957', 5953', 5947', 5926', 5916', 5910', 5898', 5890', 5884', 5876', 5872', 5864' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 121,940gals 60% SlickWater w/ 100,347# of 20/40 Arizona Sand & 5,000# of SLC Sand. N2:1,218,000SCF. Set CFP @ 5700'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5604', 5598', 5534', 5520', 5510', 5496', 5472', 5468', 5400', 5392', 5380', 5348', 5342', 5336', 5333', 5330', 5308', 5302', 5292', 5286', 5180', 5160', 5151', 5124' = 24 Holes. Frac w/ 161,182gals 70% SlickWater w/ 96,431# of 20/40 Arizona Sand. N2:2,318,300SCF. Start Flowback.
08/14/2009 RIH w/ CBP set @ 5020'. RD Flowback & Frac Equip.
10/22/2009 MIRU BES 1549. NU BOPE. PT BOPE. Test – OK.
10/23/2009 Tag CBP @ 5020' & M/O. CO & M/O CFP @ 5700'. CO & M/O CFP @ 6150'
10/25/2009 Flow Test MV. Flowback.
10/26/2009 CO & M/O CBP @ 6830'. C/O to PBTD @ 8811'. Flowback.
10/30/2009 Run Spinner on Dakota. RIH w/ 268jts, 2 3/8", 4.7#, L-80 tbg set @ 8710' w/ F-Nipple @ 8708'. ND BOPE. NU WH. RD RR @ 18:00hrs on 10/30/09 ✓