

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

Case Number

SF-078483-A

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
Allison Unit Com

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Allison Unit Com 60M

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 221' FNL & 1940' FEL, Section 26, T32N, R7W, NMPM

9. API Well No.

30-045-34865

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

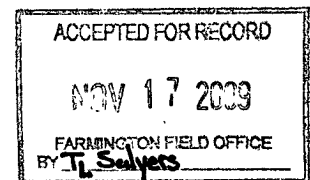
Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report

RCVD NOV 20 '09

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations**Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/13/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4

Allison Unit Com 60M
API # 30-045-34865
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

09/23/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2,020'. RD W/L 9/23/09 ✓

10/05/2009 Install Frac valve. PT csg to 6600#/30min @ 11:30hrs on 10/5/09. Test – OK ✓

10/06/2009 RU Basin W/L to Perf Dakota w/ .34" diam. – 2SPF @ 8060', 8062', 8067', 8076', 8078', 8080', 8082', 8088', 8090', 8092', 8094', 8096', 8120', 8122', 8124', 8128', 8130', 8132', 8134', 8136' = 40 Holes. ✓ Acidize w/ 20bbls 15% HCL. Frac w/ 104,454gals SlickWater w/ 39,428# of 20/40 TLC Sand. Set CBP @ 6200'.
Perf Point Lookout/Lower Menefee w/ .34" diam. – 1SPF @ 5788', 5804', 5808', 5816', 5824', 5836', 5842', 5850', 5870', 5876', 5894', 5912', 5918', 5926', 5934', 5990', 6026', 6052', 6058', 6076', 6096', 6108', 6130', 6132' = 24 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 49,014gals 60% SlickWater w/ 100,044# of 20/40 Brady Sand. N2:1,192,000SCF. Set CFP @ 5720'.
Perf Upper Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 5218', 5262', 5288', 5296', 5306', 5325', 5336', 5350', 5358', 5368', 5376', 5400', 5420', 5428', 5446', 5462', 5474', 5496', 5502', 5530', 5544', 5554', 5564', 5570', 5587', 5664' = 26 Holes. ✓ Frac w/ 49,896gals 60% SlickWater w/ 100,712# of 20/40 Brady Sand. N2:1,139,000SCF. Set CFP @ 5110'.
Perf Lewis w/ .34" diam. – 1SPF @ 4788', 4790', 4792', 4797', 4799', 4802', 4804', 4806', 4808', 4888', 4896', 4898', 4930', 4932', 4936', 4938', 4949', 4967', 4986', 4988', 4990', 5000', 5053', 5060' = 24 Holes. ✓ Frac w/ 18,228gals 75% ClearFrac w/ 51,154# of 20/40 Brady Sand. N2:1,042,000SCF. Start Flowback. ✓

10/12/2009 RIH w/ CBP set @ 4670'. RD Flowback & Frac Equip.

10/26/2009 MIRU AWS 448. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 4670' & M/O.

10/27/2009 CO & M/O CFP @ 5110'. CO & M/O CFP @ 5720'.

10/30/2009 Flow Test MV. Flowback. CO & M/O CBP @ 6200'.

11/02/2009 C/O to PBTD @ 8168'. Flowback.

11/04/2009 Run Spinner on Dakota. RIH w/ 261jts, 2 3/8", 4.7#, J-55 tbg set @ 8082' w/ F-Nipple @ 8080'. ND BOPE. NU WH. RD RR @ 16:00hrs on 11/4/09. ✓