

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Scott 7B

9. API Well No.

30-045-34952

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 660' FNL & 1595' FWL, Section 3, T31N, R10W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD NOV 20 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

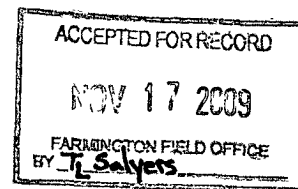
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/13/09

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDB

Scott 7B
API # 30-045-34952
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 09/17/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@1,614'. RD W/L 9/17/09 ✓
- 10/01/2009 Install Frac valve. PT csg to 6600#/30min @ 13:30hrs on 10/1/09. Test - OK ✓
- 10/06/2009 RU BWWC W/L to Perf Dakota w/ .34" diam. - 1SPF @ 7132', 7136', 7140', 7146', 7150', 7154', 7158', 7162', 7166', 7170', 7174', 7178', 7182', 7186', 7190', 7202', 7206', 7210', 7214', 7216', 7222', 7230' = 22 Holes. 2SPF @ 7248', 7250', 7252', 7257', 7259', 7261', 7277', 7279', 7281', 7290', 7293', 7295', 7307', 7309', 7311', 7313', 7315', 7317' = 36 Holes. Dakota Total Holes = 58 ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 199,920gals 85% SlickWater w/ 24,667# of 20/40 Arizona Sand. Set 4 1/2" CFP @ 5400'.
Perf Lower Menefee/Point Lookout w/ .34" diam. -1SPF @ 4830', 4878', 4905', 4932', 5021', 5026', 5033', 5048', 5052', 5056', 5060', 5067', 5070', 5080', 5084', 5146', 5181', 5191', 5200', 5228', 5264', 5267', 5272', 5282', 5323' = 25 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 116,445gals 60% SlickWater w/ 101,444# of 20/40 Arizona Sand. N2:1,029,500SCF. Set 4 1/2" CFP @ 4770'
Perf Upper Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 4262', 4270', 4278', 4286', 4300', 4310', 4318', 4347', 4364', 4375', 4404', 4418', 4426', 4433', 4474', 4497', 4514', 4524', 4588', 4568', 4582', 4594', 4600', 4610', 4620', 4630', 4674', 4743' = 28 Holes. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 114,765gals 60% SlickWater w/ 98,929# of 20/40 Arizona Sand. N2:970,100SCF. Start Flowback. ✓
- 10/12/2009 RIH w/ 4 1/2" CBP set @ 4150'. RD Flowback & Frac Equip.
- 10/22/2009 MIRU AWS 521. NU BOPE. PT BOPE.
- 10/23/2009 Tag 4 1/2" CBP @ 4150' & M/O. CO & M/O 4 1/2" CFP @ 4770'. CO & M/O 4 1/2" CFP @ 5400'.
- 10/23/2009 Started selling MV & DK gas thru GRS. ✓
- 10/24/2009 C/O to PBTD @ 7348'. Flowback. **5410'**
- 10/26/2009 RIH w/ RBP set @ 5410'. Flow Test MV. ✓ POOH w/ RBP @ ~~7348~~' Flowback.
- 10/30/2009 Run Spinner on Dakota. RIH w/ 231jts, 2 3/8", 4.7#, J-55 tbg set @ 7198' w/ F-Nipple @ 7197'. ND BOPE. NU WH. RD RR @ 19:00hrs on 10/30/09 ✓