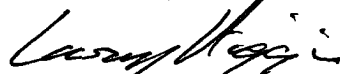


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
		1. WELL API NO. 30-039-30479										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit								
				6. Well Number: <div style="text-align: right; font-weight: bold;">RCVD NOV 24 '09</div> <div style="text-align: right; font-weight: bold;">OIL CONS. DIV.</div>								
7. Type of Completion: X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3												
8. Name of Operator Williams Production Company, LLC				9. OGRID 120782								
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Basin Mancos								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	N	15	31N	6W		1130						
BH:	M	15	31N	6W		934						
13. Date Spudded 9-15-09	14. Date T D Reached 9-28-09	15. Date Rig Released 9-30-09		16. Date Completed (Ready to Produce) 11-22-09		17. Elevations (DF and RKB, RT, GR, etc.) 6154'						
18. Total Measured Depth of Well 8152' MD / 7831' TVD		19. Plug Back Measured Depth 8142' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Ultra Sonic Gas Detector, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA. 8041'-8137'												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB /FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
10-3/4"	40.5#	360'		14-3/4"	290 sxs - surface							
7-5/8"	26.4#	3798'		9-7/8"	580 sxs - surface							
4-1/2"	11.6#	8152'		6-3/4"	590 sxs - 3420' cbl							
24. LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
25. TUBING RECORD												
SIZE	DEPTH SET		PACKER SET									
2.375" 4.7#	8053'											
N-80												
26. Perforation record (interval, size, and number) <u>Upper MC:</u> Total of 72, 0 34" holes <u>Lower MC:</u> Total of 66, 0 34" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6960' - 7190'</td> <td>5160# 100 mesh - 101,725# 40/70</td> </tr> <tr> <td>7260' - 7396'</td> <td>5000# 100 mesh - 98,600# 40/70</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6960' - 7190'	5160# 100 mesh - 101,725# 40/70	7260' - 7396'	5000# 100 mesh - 98,600# 40/70
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
6960' - 7190'	5160# 100 mesh - 101,725# 40/70											
7260' - 7396'	5000# 100 mesh - 98,600# 40/70											
28. To be commingled with Mesaverde and Dakota per AZT-3271 PRODUCTION												
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>) Shut in - waiting on tie in							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl						
11-22-09	2 hr	1/2"										
Flow Tubing Press. 0	Casing Pressure 490 lbs	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 1086 mcf/d	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By Buddy Banks						
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit												
33. If an on-site burial was used at the well, report the exact location of the on-site burial.												
Latitude <u>36</u>				Longitude		NAD 1927 1983						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Larry Higgins

Title Drlg COM

Date 11-23-09

E-mail Address larry.higgins@williams.com

(505) 634-4208

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2458'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2578'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3056'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3658'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5488'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5539'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5779'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6261'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6667'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7901'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8041'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

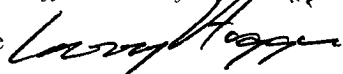
No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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		1. WELL API NO. 30-039-30479				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Rosa Unit				
						6. Well Number. Rosa Unit #25C				
						RCVD NOV 24 '09 OIL CONS. DIV.				
7. Type of Completion: X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						DIST. 3				
8. Name of Operator Williams Production Company, LLC						9. OGRID 120782				
10. Address of Operator P.O. Box 640, Aztec, NM 87410						11. Pool name or Wildcat Basin Dakota				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	15	31N	6W		1130	SOUTH	1560	WEST	RIO ARRIBA
BH:	M	15	31N	6W		934	SOUTH	329	WEST	RIO ARRIBA
13. Date Spudded 9-15-09	14. Date T.D. Reached 9-28-09	15. Date Rig Released 9-30-09		16. Date Completed (Ready to Produce) 11-22-09			17. Elevations (DF and RKB, RT, GR, etc) 6154'			
18. Total Measured Depth of Well 8152' MD / 7831' TVD		19. Plug Back Measured Depth 8142' MD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Ultra Sonic Gas Detector, CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 8041'-8137'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#		360'		14-3/4"		290 sxs - surface			
7-5/8"	26.4#		3798'		9-7/8"		580 sxs - surface			
4-1/2"	11.6#		8152'		6-3/4"		590 sxs - 3420' cbl			
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2.375" 4.7# N-80	8053'			
26 Perforation record (interval, size, and number) <u>Dakota</u> 8041'-8137' (66, 0.34" holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					8041' - 8137'		5022# 100 mesh - 121,715# 40/70			
28 To be commingled with Mesaverde and Mancos per AZT-3271 PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>) Shut in - waiting on tie in			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
11-22-09	2 hr	1/2"								
Flow Tubing Press. 0	Casing Pressure 490 lbs	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 704 mcf/d	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By Buddy Banks			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude 46						Longitude		NAD'1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Larry Higgins Title Drlg COM Date 11-23-09

E-mail Address larry.higgins@williams.com (505) 634-4208

INSTRUCTIONS

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Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2458'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2578'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3056'	T. Penn. "C"
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T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

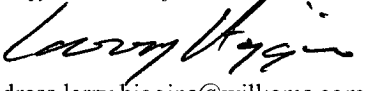
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							
5. Lease Name or Unit Agreement Name Rosa Unit							
6. Well Number: RCVD NOV 24 '09 Rosa Unit #25C OIL CONS. DIV.							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3							
8. Name of Operator Williams Production Company, LLC							
9. OGRID 120782							
10. Address of Operator P.O. Box 640, Aztec, NM 87410							
11. Pool name or Wildcat Blanco Mesaverde							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	15	31N	6W		1130	
BH:	M	15	31N	6W		934	
13. Date Spudded 9-15-09	14. Date T.D. Reached 9-28-09	15. Date Rig Released 9-30-09		16. Date Completed (Ready to Produce) 11-22-09		17. Elevations (DF and RKB, RT, GR, etc.) 6154'	
18. Total Measured Depth of Well 8152' MD / 7831' TVD		19. Plug Back Measured Depth 8142' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Ultra Sonic Gas Detector, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA. 8041'-8137'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4"	40.5#	360'		14-3/4"	290 sxs - surface		
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4-1/2"	11.6#	8152'		6-3/4"	590 sxs - 3420' cbl		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
					2.375" 4.7#	8053'	
					N-80		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
<u>Upper MV.</u> Total of 50, 0 34" holes				DEPTH INTERVAL			
<u>Lower MV.</u> Total of 53, 0 34" holes				AMOUNT AND KIND MATERIAL USED			
				5503' - 5698' 78,245# 20/40 mesh BASF			
				5760' - 6078' 80,769# 20/40 mesh BASF			
28. To be commingled with Dakota and Mancos per AZT-3271 PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>) Shut in - waiting on tie in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
11-22-09	2 hr	1/2"					
Flow Tubing Press 0	Casing Pressure 490 lbs	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1144 mcf/d	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By Buddy Banks	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit							
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Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
E-mail Address larry.higgins@williams.com

Printed Name Larry Higgins Title Drlg COM Date 11-23-09
(505) 634-4208

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T. Yates	T. Miss	T. Lewis 3658'	T. Penn. "D"
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No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------