

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30698
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter K : 2050' feet from the South line and 2250 feet from the West line Section 23 Township 29N Range 7W NMPM Rio Arriba County		8. Well Number 67N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6254' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV/Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/2009 MIRU AWS 730. 10/31/2009 ND WH NU BOP. PT csg to 600#/30 min. - Good Test. RIH w/8 3/4" bit & tagged cmt @ 356'. D/O cmt and drilled ahead to 3486'. (11/03/2009) Circ Hole. RIH w/8 1/2" jts, 7", 23#, LT&C & set @ 3466'. Stage tool @ 2442'. 1st Stage - Preflushed w/10bbls Gel Water & 2bbls FW. Scavenger 34sx (73cf - 20bbls). Lead 76sx (163cf - 29bbls) Class G w/ 3% Retarder, .25 Celloflakes, 2% Antifoam, 1.0% Sodium Silicate. Tail 91sx (115cf - 34bbls) Class G w/ 2% Bentonite, 5.0# Gilsonite, .25# Cello Flakes, 1% Antifoam, 2% Dispersant. Displaced w/50bbls water and 118bbls mud plug down @ 14:34 on 11/04/2009. Open DV Tool. Circ 40bbls cmt to surface. WOC.
2nd Stage Preflushed w/10bbls FW & 10bbls Gel water, 10bbls FW. Scavenger 32sx (68cf - 12bbls). Lead 302sx (640cf - 114bbls) Class G w/3% Retarder, .25# Cello Flakes, 2% Antifoam, 1.0% Sodium Silicate. Drop plug & displaced w/100bbls water. Circ 40bbls cmt to Surface. Plug down @ 19:45hrs on 11/04/2009. WOC.
11/05/2009 D/O DV Tool @ 2439'. PT csg to 1500#/30 min - Good Test. RIH w/ 6 1/4" bit tagged cmt @ 3486'. D/O cmt & drilled ahead to TD 7658'. TD reached 11/06/2009. RIH w/ 8 7/8" jts, 4 1/2", 11.6#, L-80, LT&C & 103jts, 4 1/2", 11.6#, J-55 LT&C Total 183jts & set @ 7657'. PT - Good. Preflushed w/10bbls & 2bbls FW. Scavenger 10sx (31cf - 6bbls) Class G cmt. Tail 410sx (590cf - 105bbls) Class G cmt w/ 1% Antifoam, .15% Dispersant, .25% Fluid Loss Control, 15% Retarder, 3.5% Bentonite, .25# Cello Flakes, 5.0# Extender. Drop plug & displaced w/121bbls FW. Circ .5bbls water to tank. Plug Down @ 23:00hrs on 11/07/2009. ND BOP NU WH RD RR @ 06:00hrs on 11/07/2009.

PT will be conducted by completion rig: Results & TOC will appear on next report.

RCVD NOV 25 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

10/16/2009

Rig Released Date:

11/07/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 11/23/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY: Falk G. Padet

TITLE

DATE NOV 25 2009

Conditions of Approval (if any):