Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

ARECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMSF-077384 Do not use this form for proposals to drill or to re-enter an analysis and Management If Indian, Allottee or Tribe Name

NOV 13 2009

abandoned well. Use Form	3160-3 (APD) for such p	L. Pattilli Minit	# Market 11			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well						
Oil Well X Gas Well Other				8. Well Name and No.  MN GALT F #1		
2. Name of Operator				MIN GALLE F	#1	
XTO ENERGY INC.				9. API Well N	0.	
3a. Address 3b. Phone No. (include area code)		code)	30-045-06803  10. Field and Pool, or Exploratory Area			
382 CR 3100 AZTEC, NM 87410  Location of Well (Footage, Sec., T., R., M., or Survey Description)		505-333-3100				
				BASIN FRUI	TLAND COAL	
990' FSL & 990' FWL SWSW SEC.1(M	)-T27N-R10W N.M.P.M	l .		11. County or	· Parish. State	
					SAN JUAN NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NO	TICE, REPO			
TYPE OF SUBMISSION	5-10-1-1-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	TYPE	OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
	Alter Casing I	racture Treat	Reclamatio	n	Well Integrity	
X Subsequent Report		New Construction	Recomplete	a	X Other NEW PLUG	
Final Abandonment Notice		Plug and Abandon	Temporaril	•	BACK DEPTH	
	Convert to Injection	Plug Back	Water Disp	osal		
If the proposal is to deepen directionally or recomple Attach the Bond under which the work will be perfe following completion of the involved operations. If testing has been completed. Final Abandonment Not determined that the final site is ready for final inspect XTO Energy Inc., has changed the F	the operation results in a multiplotices shall be filed only after al ion.)	on file with BLM/B le completion or reco l requirements, inclu	IA. Required sompletion in a riding reclamation	ubsequent repor new interval, a F n, have been co	ts shall be filed within 30 day form 3160-4 shall be filed on	
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