

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME																									
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME Need CA																									
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO Scott 7B																									
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-045-34952																									
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C (NENW), 660' FNL & 1595' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		10 FIELD AND POOL, OR WILDCAT Basin Dakota																									
14 PERMIT NO		DATE ISSUED																									
15 DATE SPUDDED 08/14/2009		16 DATE T D REACHED 09/03/2009																									
17 DATE COMPL (Ready to prod.) 10/30/2009		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5919' KB 5934'																									
20 TOTAL DEPTH, MD & TVD 7350'		21 PLUG, BACK T D, MD & TVD 7348'																									
22 IF MULTIPLE COMPL., HOW MANY* 2		23 INTERVALS DRILLED BY yes																									
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7132' - 7317'		25 WAS DIRECTIONAL SURVEY MADE No																									
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27 WAS WELL CORED No																									
28 CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB/FT</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8" / H-40</td><td>32.3#</td><td>231'</td><td>12 1/4"</td><td>Surface, 76sx(122cf-22bbbls)</td><td>1 bbl</td></tr><tr><td>7" / J-55</td><td>20#</td><td>2990'</td><td>8 3/4"</td><td>Surface, 440sx(882cf-157bbbls)</td><td>47 bbbls</td></tr><tr><td>4 1/2" / L-80</td><td>11.6#</td><td>7350'</td><td>6 1/4"</td><td>TOC@1614', 436sx(633cf-113bbbls)</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbbls)	1 bbl	7" / J-55	20#	2990'	8 3/4"	Surface, 440sx(882cf-157bbbls)	47 bbbls	4 1/2" / L-80	11.6#	7350'	6 1/4"	TOC@1614', 436sx(633cf-113bbbls)	
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29 LINER RECORD																											
30 TUBING RECORD																											
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 1SPF @ 7132' - 7230' = 22 Holes 2SPF @ 7248' - 7317' = 36 Holes Dakota Total Holes = 58																											
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7132' - 7317' Acidize w/ 10bbbls 15% HCL. Frac w/ 199,920gals 85% SlickWater w/ 24,667# 20/40 Arizona Sand.																											
33 PRODUCTION																											
DATE FIRST PRODUCTION N/A																											
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING																											
WELL STATUS (Producing or shut-in) Gas Recovery System																											
DATE OF TEST 10/30/2009																											
HOURS TESTED 1 hr.																											
CHOKE SIZE 1/2"																											
PROD'N FOR TEST PERIOD 0																											
OIL--BBL 0																											
GAS--MCF 40 mcf/h																											
WATER--BBL trace																											
GAS-OIL RATIO																											
FLOW. TUBING PRESS SI - 521psi																											
CASING PRESSURE SI - 349psi																											
CALCULATED 24-HOUR RATE 0																											
OIL--BBL 0																											
GAS--MCF 967mcf/d																											
WATER--BBL 2 bwpd																											
OIL GRAVITY-API (CORR)																											
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold																											
TEST WITNESSED BY																											
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3148AZ																											

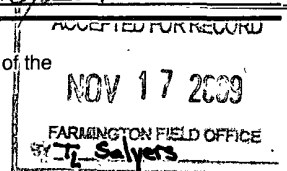
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Capital Tefeya TITLE Regulatory Technician DATE 11/13/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB



2001/04/22

API # 30-045-34952		Scott 7B			
Ojo Alamo	1138'	1274'	White, cr-gr ss.	Ojo Alamo	1138'
Kirtland	1274'	2269'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1274'
Fruitland	2269'	2732'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2269'
Pictured Cliffs	2732'	2901'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2732'
Lewis	2901'	3436'	Shale w/siltstone stringers	Lewis	2901'
Huerfanito Bentonite	3436'	3847'	White, waxy chalky bentonite	Huerfanito Bent.	3436'
Chacra	3847'	4258'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3847'
Mesa Verde	4258'	4634'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4258'
Menefee	4634'	5020'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4634'
Point Lookout	5020'	5417'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5020'
Mancos	5417'	6306'	Dark gry carb sh.	Mancos	5417'
Gallup	6306'	7011'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6306'
Greenhorn	7011'	7061'	Highly calc gry sh w/thin lmst.	Greenhorn	7011'
Graneros	7061'	7126'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7061'
Dakota	7126'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7126'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **C (NENW), 660' FNL & 1595' FWL**
At top prod. interval reported below **SAME AS ABOVE**
At total depth **SAME AS ABOVE**

5 LEASE DESIGNATION AND SERIAL NO
SF-078604

6 INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMMN-73833

8 FARM OR LEASE NAME, WELL NO
Scott 7B

9 API WELL NO
30-045-34952-0002

10 FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**RCVD NOV 20 '09
Sec. 3, T31N, R10W
OIL CONS. DIV.
DIST. 3**

12 COUNTY OR PARISH
San Juan

13 STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15 DATE SPUNDED
08/14/2009

16 DATE T.D. REACHED
09/03/2009

17 DATE COMPL. (Ready to prod)
10/30/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 5919' KB 5934'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
7350'

21. PLUG, BACK T.D., MD & TVD
7348'

22 IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4262' - 5323'

25 WAS DIRECTIONAL SURVEY MADE
No

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbbls)	1 bbl
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4 1/2" / L-80	11.6#	7350'	6 1/4"	TOC@1614', 436sx(633cf-113bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8", 4.7#, J-55

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7198'	

31 PERFORATION RECORD (Interval, size and number)

**Lower Menefee/Point Lookout w/ .34" diam.
1SPF @ 4830' - 5323' = 25 Holes**

**Upper Menefee/Cliifhouse w/ .34" diam.
1SPF @ 4262' - 4743' = 28 Holes**

Mesaverde Total Holes = 53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4830' - 5323'	Acidize w/ 10bbbls 15% HCL. Frac w/ 116,445gals 60% SlickWater w/ 101,444# 20/40 Arizona Sand. N2:1,029,500SCF
4262' - 4743'	Acidize w/ 10bbbls 15% HCL. Frac w/ 114,765gals 60% SlickWater w/ 98,929# 20/40 Arizona Sand. N2:970,100SCF

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	Gas Recovery System

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/26/2009	1 hr.	1/2"		0	83 mcf/h	2 bwph	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 521psi	SI - 349psi		0	1997 mcf/d	43 bwph	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

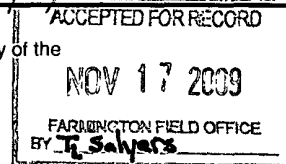
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