Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No NMSF080245B

	Do not use thi abandoned we	YEU	6 If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE - Other instructions on reverse side. NUV 18 2009				7. If Unit or CA/Agn	eement, Name and/or No	
1	Type of Well Oil Well		Bureau of Land Management		8 Well Name and No A B GEREN 6B		
2.	2. Name of Operator Contact: KOCH EXPLORATION COMPANY E-Mail: johnso4d@		DONALD JOHNSON'II FIEIU CIIICE		9 API Well No. 30-045-35022-00-X1		
3	3a. Address AZTEC, NM 87410		3b. Phone No. (include area code) Ph: 505-334-9111 Fx: 505-334-1688		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4.	4. Location of Well (Footage, Sec., T., R., M., or Survey Description		I		11. County or Parish, and State		
	Sec 29 T29N R9W SENE 1707FNL 666FEL 36.69899 N Lat, 107.79582 W Lon				SAN JUAN COUNTY, NM		
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				PORT, OR OTHE	R DATA	
	TYPE OF SUBMISSION	-	TYPE OF ACTION				
	□ Notice of Intent	☐ Acidize	☐ Deepen	□ Producti	on (Start/Resume)	☐ Water Shut-Off.	
		Alter Casing	Fracture Treat	□ Reclama	tion	□ Well Integrity	
	■ Subsequent Report	Casing Repair	New Construction	Recomp	lete	Other Well Spud	
KR	☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	irily Abandon	Well Spud	
		Convert to Injection Plug Back Wat		□ Water D	isposal		
13	B Describe Proposed or Completed Op- If the proposal is to deepen directional Attach the Bond under which the worldowing completion of the involved testing has been completed. Final Attachment of that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fil	give subsurface locations and mease the Bond No on file with BLM/BL sults in a multiple completion or rec	sured and true ve A Required sub- completion in a n	rtical depths of all pert sequent reports shall b ew interval, a Form 31	tinent markers and zones. The filed within 30 days 160-4 shall be filed once	
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