	SUNDRY Do not use th	UNITED STATES EPARTMENT OF THE IN FUREAU OF LAND MANAGE NOTICES AND REPOR is form for proposals to d II. Use form 3160-3 (APD)	GEMENT RTS ON WELLS ECE Irill or to re-enter an	NI 6 IFI	OMB N					
=	SUBMIT IN TR	7 111	Unit or CA/Agre	ement, Name and/or No						
	Type of Well		II Name and No. B GEREN 6C							
-	Name of Operator Contact. DONALD JOHNSON KOCH EXPLORATION COMPANY E-Mail johnso4d@kochind.com					9 API Well No. 30-045-35023-00-X1				
	3a. Address AZTEC, NM 87410		3b. Phone No (include area code) Ph: 505-334-9111 Fx: 505-334-1688		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
	4 Location of Well (Footage, Sec., 2) Sec 29 T29N R9W NWSE 22 36.69580 N Lat, 107.80060 W		11. County or Pansh, and State SAN JUAN COUNTY, NM							
_	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION		TYPE OF	ACTION						
_	□ Notice of Intent  Subsequent Report	Acidize  Alter Casing	☐ Deepen ☐ Fracture Treat ☐ New Construction	☐ Production (Standard Reclamation Recomplete	art/Resume)	Water Shut-Off Well Integrity				
	☐ Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily A ☐ Water Disposa		Other Well Spud				
ī	13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)									
J-5	MIRU Mo-TE rig to spud this well on 10/30/09, drilled 12 1/4" hole to 184' TD with air only. Ran 8 5/8" 24# casing, landed @ 175.73 GL (180.73KB KB=5). Ran Texas Pattern guide shoe on bottom, and ran centralizers on first 3 joints. Pumped 121.5 cf (21.64 bbl) of Type II cement with 20% Fly Ash (wt. 14.5#, yield 1.61). Compressive strength psi in 8 hours = 475, 24 hours = 1375, and 48 hours = 2180. Dropped wooden plug, displaced with 8.5 bbls fresh water. Returned 1 bbl cement to surface. WOC. 10/31/09 cement had dropped 10' behind casing. Rigged up mixer, top dressed hole w/6 sks 15.8# neat cement. No drop after 1 hour. Released rig 10/31/09. Will drill remaining depth									

OIL COMS. DIV. DIST. 3

14. Thereby certify t	For KOCH EXPL	ORATION COMPÁNY	e BLM Well Information System sent to the Farmington LYERS on 11/18/2009 (10TLS0017S	SE)
Name (Printed/Ty)	ped) DARLENE TADLOCK	Title	FIELD ADMINISTRATIVE TEC	CHNICIA
Signature	(Electronic Submission)	, Date	11/03/2009	
	THIS SPACE F	OR FEDERAL OF	STATE OFFICE USE	
Approved By ACCEPTED			TROY SALYERS PETROLEUM ENGINEER	Date 11/18/200
certify that the applicar	I, if any, are attached Approval of this notice doe at holds legal or equitable title to those rights in the applicant to conduct operations thereon.	e subject lease	e Farmington	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*