

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 25 2009

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field OfficeLease Serial No
MDA 701-98-0013

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: Test Tertiary & Plug		Jicarilla Apache Tribe	
2. Name of Operator		7. Unit or CA Agreement Name and No.	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)		JICARILLA 29-03-12 #2	
3. Address		8. Lease Name and Well No.	
3104. N. Sullivan, Farmington, NM 87401		JICARILLA 29-03-12 #2	
3a. Phone No. (include area code)		9. API Well No.	
505-327-4573		30-039-26860	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)*		10. Field and Pool, or Exploratory	
At surface 896' FSL & 1745' FWL Unit (N) Sec. 12, T29N, R3W		Cabresto Canyon Tertiary	
At top prod. interval reported below		11. Sec., T, R, M., or Block and Survey or Area N 12 29 3	
At total depth "P" 867' FSL 228' FEL 12-29N-3W		12. County or Parish	
14. Date Spudded		Rio Arriba	
06/14/03		13. State	
15. Date T.D. Reached		NM	
06/18/03		17. Elevations (DF, RKB, RT, GL)*	
16. Date Completed		7157' GL & 7142' KB	
<input checked="" type="checkbox"/> P & A <input type="checkbox"/> Ready to Prod.		11/19/04	
18. Total Depth MD 3990' TVD		19. Plug Back T.D.: MD 3809' TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
Induction Log, Dual spaced Neutron Log		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
		Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	270'		110		0' - circ	0'
7-7/8"	5-1/2"	15.5#	0'	3856'		890		0' - circ	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tertiary	Surface	3439'	2427'-44'	0.43"	34	Sq 11/17/04

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
2727'-44'	Fraced w/58,060# 10/40 sand in 70Q foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
NEVER	09/04/03	7	→		TSTM				P-A Flowing
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→		TSTM				Perfs SQ on 11/17/04

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NM0001

ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Tertiary	0'	3439'	GAS	Tertiary	MD TVD Surface

32. Additional remarks (include plugging procedure):

Jicarilla 29-03-12 #2 - Tertiary Test & Cmt Squeeze

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date November 24, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.