

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30795
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 181D
9. OGRID Number 120782
10. Pool name or Wildcat Blanco MV/Basin MC/Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Williams Production Company, LLC.	
3. Address of Operator P.O. Box 640 – Aztec, NM 87410 634-4208	
4. Well Location SURF: UL A 1230' FNL & 730' FEL SEC 15 31N 6W BHL: UL 0 284' FSL & 1487' FEL SEC 10 31N 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD NOV 30 '09

OIL CONS. DIV.
DIST. 3

10-26-09 – RU BWWC and run CBL, TOC @ 950'

10-28-09 – MIRU AWS #442

10-30-09 – Pressure test production casing to 1500 psi for 30 min, no leak off. DO cement and ~~BC~~ to PBTD @ 8267'

11-4-09 – Perf Dakota, 8180'-8258', with 72, 0.34" holes

11-6-09 – Frac Dakota with 4967# 100 mesh BASF followed with 88,323# 40/70 BASF. Set Flo-thru BP @ 7710'. Perf lower Mancos, 7371'-7544', with 63, 0.34" holes

11-7-09 – Frac lower Mancos with 4910# 100 mesh BASF followed with 100,307# 40/70 BASF. Set Flo-thru BP @ 7360'. Perf upper Mancos, 7110'-7340', with 72, 0.34" holes. Frac upper Mancos with 5004# 100 mesh BASF followed with 126,807# 40/70 BASF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Drilling Com DATE: 11/25/09

Type or print name :Larry Higgins E-mail address: larry.higgins@williams.com PHONE: (505) 634-4208

For State Use Only

APPROVED BY: Chait TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 01 2009
Conditions of Approval (if any):

Rosa Unit #181D – Page 2

11-12-09 – Set CBP @ 6470'

11-13-09 – Perf Mesaverde, 6182'-6339', 5976'-6016', 5806'-5810' & 5702'-5706' and start DFIT test

11-17-09 – Perf lower Mesaverde, 5976'-6339', with 54, 0.34" holes

11-19-09 – Frac lower Mesaverde with 86,461# 20/40 mesh BASF. Set Flo-thru BP @ 5930'. Perf upper Mesaverde, 5658'-5874', with 47, 0.34" holes. Frac upper Mesaverde with 100,822# 20/40 mesh BASF

11-20-09 – DO Flo-thru BP @ 5930'

11-21-09 – DO CBP @ 6490'

11-22-09 – DO Flo-thru BP @ 7360'. DO Flo-thru BP @ 7710'. FLOW TEST: Duration = 2 hr, Test Method, choke = 1/2", MCF/D = 2694, Csg Psi = 450 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring

11-24-09 – Land 2 3/8", 4.7#, N-80, EUE tubing as follows top down: 2 3/8" tbg hanger, 258 jts N-80, 1.78" F Nipple @ 8124', 1 jt N-80, 1/2 muleshoe @ 8156'