	UNITED	STATES	FORM APPROVED
Form 3160-5	DEPARTMENT O	THE INTERIOR	Budget Bureau No 1004-0135
(June 1990)	BUREAU OF LANI		Expires March 31, 1993
			5 Lease Designation and Serial No
	SUNDRY NOTICES AND	REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir			NMNM-99735
	Use "APPLICATION FOR PE	ERMIT -" for such proposals	6 If Indian, Allottee or Tribe Name
	SUBMIT IN T	DIDLICATE	\dashv
1 Tune	e of Well	RIPLICATE	7. If Unit or CA, Agreement Designation
, туре	e or well		7. If Office of CA, Agreement besignation
	Oil Well X Gas Well	Other	
			8. Well Name and No
2 Nam	ne of Operator		
OGRID (16348)			Synergy 21-7-7 # 131
	Synergy Operating, LLC		9. API Well No.
3 Addr	ress and Telephone No		
-	non ésans la lund	(505) 005 5440	30-043-21023
	P.O. Box 5513, Farmington, NM 8		10. Field and Pool, or Exploratory
4 Loca	ation of Well (Footage, Sec, T. R , M, or Surv	ey Description)	Desir Fruitland Cool
	11 '411 4405' ENU 4000'E	TI 0 07 TO4N D07W	Basin Fruitland Coal
	Unit H, 1495' FNL, 1000' F	EL, Sec 07, 121N - R0/W	11. County or Parish, State
	220 (E/2)		O
40 0	320 acres (E/2)	NIDIOATE MATURE OF MOTIOE REPORT	Sandoval County, NM
		INDICATE NATURE OF NOTICE, REPORT,	
	TYPE OF SUBMISSION	TYPE OF ACTIO	JN
	Notice of Intent	Abandoment [Change of Plans
			X New Construction
$\overline{\mathbf{x}}$	Subsequent Report	Plugging Back	Non-Routine Fracturing
P _		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Converion to Injection
_		Other:	Dispose Water
			(Note Report results of multiple completion on Well
			Completion or recompletion Report and Log Form)
		ly state all pertinent details, and give pertinent dates, inclu	
If well is	directionally drilled give subsurface location	s and measured and true vertical depths for all markers ar	nd zones of pertinent to this work.
11 12 2000	MIDLIDACE TEST TOLICK ND	WILL AND COMED OF DRECCHE TEST 5 1/2	" 15 5# PRODUCTION CASING
11-12-2009	MIRU PACE TEST TRUCK. ND WH, NU SWEDGE. PRESSURE TEST 5-1/2" 15.5# PRODUCTION CASING TO 500# FOR 30 MINUTES, RAISE PRESSURE TO 1200# FOR 2 MINS. CHART TEST FOR GOVT AGENCIES RD & RELEASE PACE.		
	ND & NELLAGE PAGE.	•	·
	RUBLUE JET WIRELINE COR	RELATE W/ GR-CCL LOG RUN 07-11-2007	
		FORMATION FROM 655' TO 675' (20') - 4 S	SPF (80 HOLES)
	TWO (2) - TEN FOOT GUNS. R		(55.1.5==5)
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	FRUITLAND COAL FORMATION	I COMPLETED.	
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44 11-	araby and to that the total	and of the	
14. I N	ereby certify that the foregoing is true	id polifect	
Signed	·	Title. Engineering	Manager Date: 10-30-2009
Oigrieu.	Thomas. E. Mullins		@synergyoperating.com
This ena	ace for federal or state office use	Ontridition	
	isasisi si siato villos dos		
νοιααΑ	ed by:	Title:	Date:
	ns of approval if any		
	- -		
	• • • • • • • • • • • • • • • • • • • •	d willfully to make to any department or agency of the United State	s any talse, ficticious, or fraudulent statements
or representations as	to any matter within its jurisdiction		ACCEPTED FOR RECOR

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