

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|   |  |   |  |
|---|--|---|--|
| 1a. TYPE OF WORK<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____   |  | 7. UNIT AGREEMENT NAME<br>OIL CONS. DIV.<br>DIST. 3   |  |
| 1b. TYPE OF WELL<br>NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____            |  | 8. FARM OR LEASE NAME, WELL NO<br>Synergy 21-7-5 # 133  |  |
| 2. NAME OF OPERATOR<br>Synergy Operating, LLC   |  | 9. API WELL NO<br>30-043-21038  |  |
| 3. ADDRESS AND TELEPHONE NO<br>PO Box 5513, Farmington, NM 87499  |  | 10. FIELD AND POOL OR WILDCAT<br>Basin Fruitland Coal   |  |
| 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*<br>At Surface Unit Letter L, 1470' FSL, 1125' FWL, Sec 5, T21N, R07W<br>At top prod. Interval reported below<br>At total depth |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>SEC 05, T21N, R07W   |  |
| 14. PERMIT NO   |  | DATE ISSUED   |  |
| 15. DATE SPUNDED<br>09-29-2008  |  | 16. DATE T D REACHED<br>10-06-08  |  |
| 17. DATE COMPL (Ready to prod.)<br>11-11-09   |  | 18. ELEVATIONS (DF, RKB, RT, GR, ETC)*<br>6659' GL, 6666' KB (7')   |  |
| 19. ELEV CASINGHEAD<br>6660'  |  | 20. TOTAL DEPTH, MD & TVD<br>865' MD 865' TVD   |  |
| 21. PLUG BACK T D, MD & TVD<br>793' MD 793' TVD   |  | 22. IF MULTIPLE COMPL, HOW MANY*  |  |
| 23. INTERVALS DRILLED BY<br>Steve & Son Rig # 1   |  | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*<br>Fruitland Coal Formation: 677' to 697' - (20') Total of 80 perforations |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>Yes  |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Openhole: GR, Calipher, Compensated Density, Casedhole: GR-CCL  |  |
| 27. WAS WELL CORED<br>No  |  | 28. CASING RECORD (Report all strings set in well)  |  |
| 29. LINER RECORD  |  | 30. TUBING RECORD   |  |
| 31. PERFORATION RECORD (Interval, size and number)  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  |  |
| 33.* PRODUCTION   |  | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |  |
| 35. LIST OF ATTACHMENTS   |  | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                         |  |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of any such department or agency.

NMOC

FARMINGTON FIELD OFFICE

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); |      |        |                             | 38. GEOLOGIC MARKERS |             |                  |
|---|------|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION   | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | TOP         |                  |
|   |      |        |                             |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Synergy 21-7-5 # 133  |      |        |                             | Log Tops:            |             |                  |
| Fruitland Coal  | 677' | 697'   | Coal Scams                  | Kirtland             | 136'        | 136'             |
|   |      |        |                             | Fruitland Top        | 368'        | 368'             |
|   |      |        |                             | Basal Coal Top       | 676'        | 676'             |
|   |      |        |                             | PC Top               | 726'        | 726'             |
|   |      |        |                             | Base PC              |             |                  |
|   |      |        |                             | TD:                  | 865'        | 865'             |