

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

OCT 08 2009

Bureau of Land Management
Farmington Field Office

RECEIVED
NOV 04 2009
Bureau of Land Management
Farmington Field Office

1. Type of Well:

Gas

5. Lease Number:

FEE

2. Name of Operator:

ConocoPhillips

6. If Indian, allottee or Tribe Name:

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

7. Unit Agreement Name:

8. Well Name and Number:

SAN JUAN 29-6 UNIT 60M

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 2170' FNL & 1920' FWL

S: 18 T: 029N R: 006W U: F

9. API Well No.

3003930497

10. Field and Pool:

DK - BASIN::DAKOTA

MV - BLANCO::MESAVERDE

11. County and State:

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

☐ Notice of Intent	☐ Recompletion	☐ Change of Plans
☒ Subsequent Report	☐ Plugging Back	☐ New Construction
☐ Final Abandonment	☐ Casing Repair	☐ Non-Routine Fracturing
☐ Abandonment	☐ Altering Casing	☐ Water Shut Off
	☒ Other-Water Disposal	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on 5/27/2009 and produced natural gas and entrained hydrocarbons.

Notes:

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

TP: 714

CP: 543

Initial MCF: 743

Meter No.: 82190

Gas Co.: WFS

14. I Hereby certify that the foregoing is true and correct.

Signed

Tamra D. Sessions
Tamra D. Sessions

Title: Regulatory Tech.

Date: 9/23/2009

ENTERED
AFMSS

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

NOV 25 2009
BY *J. K. J. Schneider*

CONDITION OF APPROVAL, if any:

NWCCD

APPROVED

Application to dispose of water off lease into approved Water Disposal Facilities.**LEASE NUMBER FEE****1. See attached sundry and letter for the following well within this lease.**

Well Name: **SAN JUAN 29-6 UNIT 60M**
Legal Location of Well: (Unit **F** , Section **18** , Township **029N** , Range **006W**)
API Number: **3003930497**
Estimated daily production per well: **743 MCF**
Name of facility or well name and number where disposed:

2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

3. Disposal facilities are on file at the BLM.**4. Location of Disposal Facility.**

SAN JUAN 29-6 UNIT 301 SWD Located in:
(Unit **P** , Section **02** , Township **029N** Range **006W**)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - **MV / DK**
2. Amount of water produced from all formations in barrels per day: **2** Bbls / day
3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

ConocoPhillips

P.O. Box 4289

Farmington, NM 87499

Wednesday, September 23, 2009

6. How water is stored on lease?**TANK:****PIT:**

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
STEEL	15	4	Below	Lined

7. How is water moved to the disposal facility? TRUCKED**8. Identify the disposal facility by:**Facility Operator Name: **ConocoPhillips**Name of Facility: **SAN JUAN 29-6 UNIT 60M**Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

Lease Name: 29 - 6 #60M

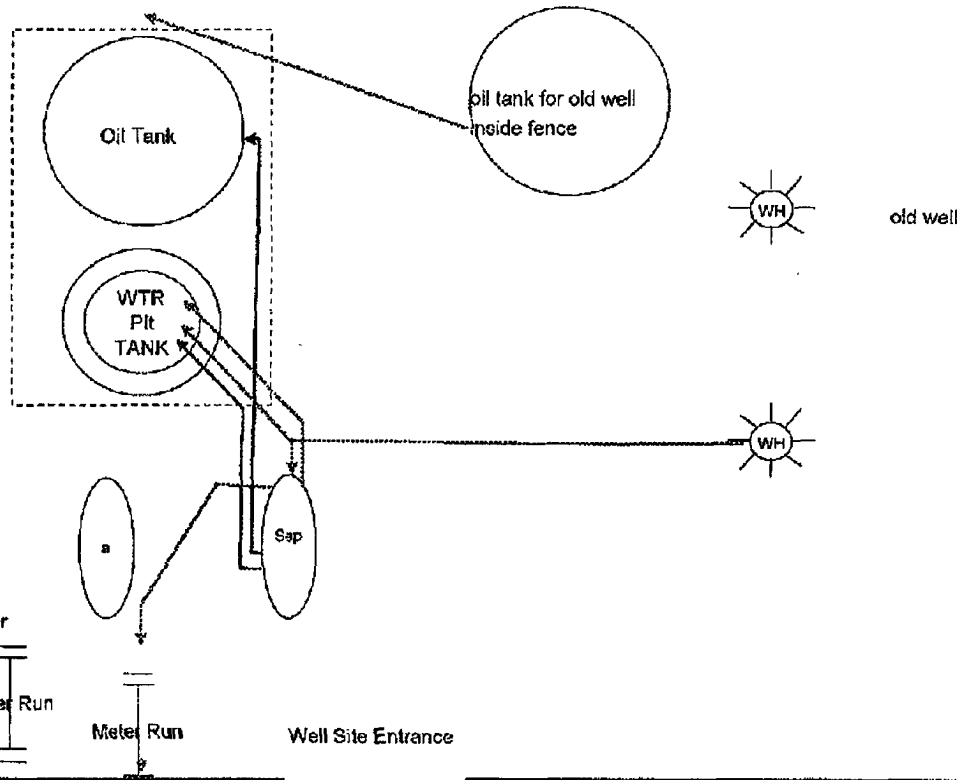
Company: ConocoPhillips

Date: 05/27/09

Field Operator: Shey Wooton

Operator Area #: 5

Site Security
(Indicate North)



Lease Name: 29-6 #60M

Federal / Indian / State / Fee No: N/A

API No: 30-039-30497

C / A No: _____

Unit Letter: F Well Footages: 2170'FNL 1920'FWL

Legal Description (SEC, TNSHP, RNg): Sec. 18, T29N, R06W

Latitude: 36°43' 37.05600 N (NA Longitude: 107°30' 24.30000 W

County, ST.: Rio Arriba county, New Mexico

Producing Zone(s): MV DK

Sales valves : 
Sealed Closed during Production

Drain valves : 
Sealed Closed during Production

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:

ConocoPhillips Company
5525 Hwy 64
Farmington, NM