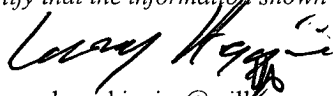


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		1. WELL API NO. 30-039-30795		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4 Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit									
				6. Well Number. RCVD NOV 30 '09 Rosa Unit #181D OIL CONS. DIV.									
7. Type of Completion: X NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DIST. 3									
8 Name of Operator Williams Production Company, LLC				9. OGRID 120782									
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Basin Mancos									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line						
Surface:	A	15	31N	6W		1230	NORTH						
BH:	O	10	31N	6W		284	SOUTH						
13. Date Spudded 10-2-09	14. Date T D. Reached 10-16-09	15 Date Rig Released 10-19-09		16. Date Completed (Ready to Produce) 11-24-09		17. Elevations (DF and RKB, RT, GR, etc) 6268'							
18. Total Measured Depth of Well 8282'		19. Plug Back Measured Depth 8267' MD		20 Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Temp, Ultra Sonic Gas Detector, CBL							
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN MANCOS 7110'-7544'													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
10-3/4"	40.5#	361'		14-3/4"	305 sxs - surface								
7-5/8"	26.4#	4539'		9-7/8"	631 sxs - surface								
5-1/2"	17#	8282'		6-3/4"	555 sxs - 950' cbl								
24 LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD								
					SIZE 2.375", 4.7#, N-80	DEPTH SET 8156'	PACKER SET No						
26 Perforation record (interval, size, and number) <u>Upper MC</u> Total of 72, 0.34" holes <u>Lower MC</u> Total of 63, 0.34" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7110'-7340'</td> <td>5004# 100 mesh & 126,807# 40/70 mesh</td> </tr> <tr> <td>7371'-7544'</td> <td>4910# 100 mesh & 100,307# 40/70 mesh</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7110'-7340'	5004# 100 mesh & 126,807# 40/70 mesh	7371'-7544'	4910# 100 mesh & 100,307# 40/70 mesh
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7110'-7340'	5004# 100 mesh & 126,807# 40/70 mesh												
7371'-7544'	4910# 100 mesh & 100,307# 40/70 mesh												
28. Commingled with Mesaverde and Dakota per AZT-3280 PRODUCTION													
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Commingled with Mancos & Mesaverde per AZT-3228			Well Status (<i>Prod or Shut-in</i>) Waiting on tie in								
Date of Test 11-22-09	Hours Tested 2	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
Flow Tubing Press 0	Casing Pressure 450 lb	Calculated 24-Hour Rate 997 mcf/d	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)							
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) vented						30 Test Witnessed By Sergio Borunda							
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit													
33 If an on-site burial was used at the well, report the exact location of the on-site burial													
Latitude				Longitude		NAD 1927 1983							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name: Larry Higgins

Title: Drilling COM

Date: 11/25/09

E-mail Address: larry.higgins@williams.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2537'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2690'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3145'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3833'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5686'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5730'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5960'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6457'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6844'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Graneros 8054'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8179'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

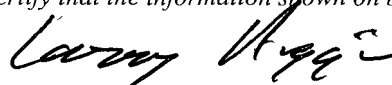
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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8. Name of Operator Williams Production Company, LLC						9. OGRID 120782												
10. Address of Operator P.O. Box 640, Aztec, NM 87410						11. Pool name or Wildcat Basin Dakota												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	15	31N	6W		1230	NORTH	730	EAST	RIO ARRIBA								
BH:	O	10	31N	6W		284	SOUTH	1487	EAST	RIO ARRIBA								
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22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA: 8180'-8258'																		
23 CASING RECORD (Report all strings set in well)																		
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0	450 lb	646 mcf/d																
29. Disposition of Gas (Sold, used for fuel, vented, etc) vented							30. Test Witnessed By Serjio Borunda											
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Larry Higgins Title: Drilling COM Date: 11/25/09

E-mail Address: larry.higgins@williams.com

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