6																		
Submit To Approp Two Copies	riate District C	Office				State of No	ew M	exico							F			
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources														
District II																		
1301 W. Grand Av District III				Oil Conservation Division								2. Type of Lease						
1000 Rio Brazos R District IV	d, Aztec, NM	87410		1220 South St. Francis Dr.								STATE X FEE FED/INDIAN						
1220 S St. Francis				Santa Fe, NM 87505								3. State Oil & Gas Lease No						
		ETION	OR F	RECC	MPL	ETION RE	POR	T ANI	LOG					977				
4 Reason for file	ing:											ne or U	Jnit Agre	ement N	ame			
X COMPLETION	ON REPOR	T (Fill in	boxes#	1 throug	gh #31 :	for State and Fee	wells o	nly)				ber.	RC1.	IN MN	U 30	'09		
C-144 CLOS #33, attach this a	SURE ATTA	ACHMEN	VT (Fill 4 closur	in boxe	es #1 th	rough #9, #15 Dordance with 19.1	ate Rig	Released	and #32 ar	nd/or	Rosa Unit #1	81D						
7. Type of Comp	oletion:						•				Потись			DIS	r. 3			
8 Name of Opera							L DI	FFEREN	I KESEK	VOIR		12	0782					
10. Address of O	perator	P.O. 1	Box 640	0, Azte	c, NM	87410				,			ildcat					
12.Location	Unit Ltr	Section	1	Towns	hip	Range	Lot		Feet from	ı the	N/S Line	Feet	from the	E/W	Line	County		
Surface:		1														RIO		
BH:	A	15	1	31N		6W	-		1230		NORTH	730		EAS	<u>r </u>			
	0	10		31N		6W	<u> </u>		284		SOUTH					ARRIBA		
13. Date Spudded 10-2-09	14. Date	T D. Read 10-16-0		15 E		g Released			Date Com 24-09	pleted	(Ready to Prod	luce)						
18. Total Measure	ed Depth of '					ck Measured Dep	oth			1. WELL API NO. 30-039-30795								
8282'	 				'MD		, v.a.	YE		-			Array Ir Density	nduction -Neutro	, Compe n,Temp,	nsated GR-		
22. Producing Into BASIN MANCO			etion - T	op, Bot	tom, Na	ame		1					Gus Bot		<u> </u>			
																		
23.		************			CAS		<u>ORD</u>			tring								
CASING SI2 10-3/4"	ZE	WEIGH	<u>T LB /F</u>).5#	Γ		DEPTH SET 361'			LE SIZE					Al	MOUNT	PULLED		
7-5/8"			5.4#			4539'			-7/8"									
5-1/2"			7#			8282'	\dashv		-3/4"									
SIZE	TOP		LDOT	FOM.	LIN	ER RECORD	CNIT I	SCREEN	·						DACK	ED CET		
SIZE	TOP		BOL	BOTTOM		SACKS CEMI	ENI I	SCREEN										
															110			
26 Perforation			1	l\				20 401	D. CHIOTE	L ED 4	CTUDE OF) (E)	T COLD		FTC			
26 Perforation	record (inter	vai, size, a	ma nam	001)		•			D, SHOT NTERVAL							-		
<u>Upper MC</u> Tota	l of 72, 0.34'	'holes						7110'-7								mesh		
Lower MC. Tota	l of 63, 0 34'	'holes						7371'-7	544'		4910# 100	mes	h & 100	,307#	40/70	mesh		
28. Commingled						PROI					•							
Date First Product	ion			ction Method (Flowing, gas lift, pumpin ningled with Mancos & Mesaverde per A										ut-ın)				
Date of Test	Hours Tes	sted	Chok	e Size		Prod'n For Test Period		Oil - Bbl		Gas	- MCF	F Water - Bbl.		Gas - Oil Ratio		Dil Ratio		
11-22-09	2		1/2"						·					,				
Flow Tubing	Casing Pr	essure		lated 2	4-	Oıl - Bbl.		Gas -	MCF	V	/ater - Bbl.	Oil Gravity - API - (Corr)			r)			
Press 0	450 lb		Hour 997 n															
29. Disposition of vented	Gas (Sold, u.	sed for fue	el, vented	d, etc.)				1.,				30 To Serjic	est Witnes Borunda	ssed By				
31. List Attachmer	nts												··· · · · · · · · · · · · · · · · · ·					
32. If a temporary	pit was used	at the we	I, attach	a plat v	with the	location of the t	empora	ry pit					1					
See pit permit 33 If an on-site bu	irial was used	d at the wo	ell, repor	t the ex	act loca	ation of the on-si	te buria	I										
•			-			Latitude	4	6			Longitude				NA	D 1927 1983		
							- 1	V										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lasy Again

Printed Name: Larry Higgins

Title: Drilling COM

Date: 11/25/09

E-mail Address: larry.higgins@willams.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northweste	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo 2537'	T. Penn A"							
T. Salt	T. Strawn	T. Kirtland 2690'	T. Penn. "B"							
B. Salt	T. Atoka	T. Fruitland 3145'	T. Penn. "C"							
T. Yates	T. Miss	T. Lewis3833'	T. Penn. "D"							
T. 7 Rivers	T. Devonian	T. Cliff House5686'	T. Leadville							
T. Queen	T. Silurian	T. Menefee 5730'	T. Madison							
T. Grayburg	T. Montoya	T. Point Lookout 5960'	T. Elbert							
T. San Andres	T. Simpson	T. Mancos 6457'	T. McCracken							
T. Glorieta	T. McKee	T. Gallup6844'	T. Ignacio Otzte							
T. Paddock	T. Ellenburger	T. Graneros 8054'	T.Granite							
T. Blinebry	T. Gr. Wash	T. Dakota 8179'								
T.Tubb	T. Delaware Sand	T. Morrison								
T. Drinkard	T. Bone Springs	T.Todilto								
T. Abo	T.	T. Entrada								
T. Wolfcamp	T.	T. Wingate								
T. Penn	T.	T. Chinle	_							
T. Cisco (Bough C)	T	T. Permian								

								SANDS OR ZONES		
No. 1,	from	,	to	N	No. 3, f	rom		to		
No. 2,	from		to	N	No. 4, f	rom		to		
			IMPORTANT \	WA.	TER S	SAND	S			
Include	e data on	rate of wa	ter inflow and elevation to which wate	er ros	se in ho	le.				
No. 1,	No. 1, fromto									
No. 2,	No. 2, fromto			feet						
No. 3,	from		to				feet			
ŕ			LITHOLOGY RECORD ((Atta	ach ado	ditiona	ıl sheet if n	necessary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		

Sub-ent To Appropri	nate District Of	ffice			State of Ne	w Mex	ico	-						Fo	rm C-105
Two Copies District I			Energy, Minerals and Natural Resources							July 17, 2008					
1625 N French Dr. District II										1. WELL API NO.					
1301 W Grand Av District III	enue, Artesia, ì	NM 88210		Conservat	30-039-30795 2. Type of Lease										
1000 Rio Brazos Ri District IV	d., Aztec, NM	87410		☐ STA	TE	X FEE		ED/INDI	AN						
1220 S St Francis				3 State Oil & Gas Lease No.											
		TION OF	RECC	MPL	ETION REF	PORT	AND	LOG						100 mg	Territoria
4. Reason for file										Lease Nam Rosa Unit		it Agree	ment N	ame	
X COMPLETION	ON REPORT	Γ (Fill in boxe	s #1 throug	h#31 fc	or State and Fee	wells only	')			6. Well Numl	ber	EN.Z	Barra an	an a	A .19
C-144 CLOS #33, attach this a	nd the plat to								l/or	Rosa Unit #18	31D	13 10	.vu n L CO	OW 30 MS. DI	V.
7. Type of Comp		ORKOVER	T DEEPE	NING I	□PLUGBACK	□ DIFF	EREN	T RESERV	OIR	OTHER			DIS	7.3	
8. Name of Opera		ams Product					DICE:	TICOSCICT		9 OGRID	120	782			
10. Address of O	perator	P.O. Box	640, Azte	c, NM	87410					11. Pool name Basin Dakota	or Wil	dcat			
12.Location	Unit Ltr	Section	Towns	hip	Range	Lot		Feet from	the	N/S Line	Feet f	from the	TE/W	Line	County
Surface:		 							\dashv						RIO
BH:	A	15	31N		6W			1230	\rightarrow	NORTH	730	·	EAS	Γ	ARRIBA RIO
	0	10	31N		6W			284		SOUTH	1487				ARRIBA
13. Date Spudded 10-2-09	d 14 Date	T.D. Reached 10-16-09	15. E 10-1		Released		16. Date Completed			(Ready to Prod	luce)			tions (DF etc.) 626	and RKB,
18. Total Measur	ed Depth of				k Measured Dep	th			tiona	Survey Made		21. Typ	e Electi	ric and Ot	her Logs Run
8282'			8267	8267' MD				YES						eutron, Compensated GR- eutron, Temp, Ultra Sonic tor, CBL	
BASIN DAKOT	A: 8180'-82			CAS	ING RECO	ORD (Rep	ort all st	ring	gs set in w	ell)				
CASING SI		WEIGHT L			DEPTH SET			LE SIZE		CEMENTIN			A	MOUNT	PULLED
10-3/4" 7-5/8"		40.5# 26.4#			361' 4539'			4-3/4")-7/8"		305 sxs 631 sxs					
5-1/2"		17#			8282'		6-3/4"			$555 \text{ sxs} - 950^{\circ}$					
						-									
24.	<u></u>			LINI	ER RECORD	. l			25.		TUBIN	G REC	ORD		
SIZE	TOP	I	BOTTOM	SACKS CEMI		ENT SC	CREEN	CREEN SL			DEPTH SET				ER SET
				,				<u></u>	2.3 N-8	75", 4 7#,	815	56' 		No	
26 Perforation	record (inter	val, size, and	number)			27	AC	ID SHOT	FR 4	ACTURE, CE	MEN	r sou	EF7F	ETC	
	`	, ,				DI	EPTH	INTERVAL		AMOUNT A	AND KI	ND MA	TERIA	L USED	
Basın Dakota ⁻ T	otal of 72, 0.3	o4 notes				81	180'-	8258'		4967# 100) mesh	ı & 88,	,323#	40/70 m	esh
										-					
28. Comming	led with Mes	averde and M				ODUC			-	·			,		
Date First Produc		Prod	uction Metl	nod (Flo	owing, gas lift, pu cos & Mesaverde			d type pump)	Well Status Waiting on		or Shut	-ın)		_
Date of Test	Hours Te	sted	Choke Size		Prod'n For	, Oı	l - Bbl		Gas	- MCF	Wat	ter - Bbl		Gas - C	il Ratio
11-22-09	2	1	/2"	Test Period											
Flow Tubing	Casing P	ressure	Calculated 24-		Oıl - Bbl.		Gas - MCF			Water - Bbl		Oil Gravity - API - (Corr)			
Press.	450 lb		Hour Rate 646 mcf/d												•
29 Disposition o vented	f Gas (Sold, 1	used for fuel,	vented, etc)	!	<u> </u>		Ĭ		_1.		30 Te Serjio	st Witne Borund	essed By a	,	
31 List Attachm	ents		127770	_											
32 If a temporar	y pit was used	d at the well, a	ittach a plat	with the	e location of the	temporary	pit.								
See pit permit 33. If an on-site	ourial was use	ed at the well,	report the e	xact loc	ation of the on-s	ite burial									
					Latitude		4			Longitude				NA	D 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Larry Higgins Title: Drilling COM Date: 11/25/09 E-mail Address: larry.higgins@williams.com **INSTRUCTIONS** This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo 2537' T. Penn A" T. Anhy T. Salt 2690' T. Penn. "B" T. Strawn T. Kirtland B. Salt T. Penn. "C" T. Atoka T. Fruitland 3145' T. Yates T. Miss T. Lewis 3833 T. Penn. "D" T. 7 Rivers T. Devonian T. Cliff House 5686' T. Leadville T. Queen T. Silurian T. Menefee 5730' T. Madison T. Grayburg T. Montoya T. Point Lookout 5960' T. Elbert T. San Andres T. Simpson T. Mancos 6457' T. McCracken T. Glorieta T. McKee T. Gallup 6844' T. Ignacio Otzte T. Paddock T. Ellenburger T. Graneros 8054 T.Granite T. Blinebry T. Gr. Wash T. Dakota 8179' T.Tubb T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs T.Todilto T. Abo T. Entrada T. T. Wolfcamp T. Wingate T. T. Penn T. T. Chinle T. Cisco (Bough C) T T. Permian OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 4, from.....to....

No. 1, from.....to..... No. 2, from.....to.... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to....feet. No. 3, from......to....feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To From From Lithology Lithology In Feet In Feet