

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078762

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #351

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

NOV 09 2009

9. API Well No.
30-039-26246

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

Bureau of Land Management
Farmington Field Office

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1260' FSL, 1725' FWL, SE/4 SW/4, SEC 11, T31N, R0W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Pump/Tubing Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-2009

RU AWS-506, & Equipment, SICP 125 psig - POH w/1-1/4" PR w/1-1/2" Liner, 2', 4', 6', 8' 3/4" Pony Rods, 134 - 3/4" Rods, 3ea 1-1/4" HF Sinker Bars, 2" x 1-1/4" x 8' x 12' RHAC pump w/1" x 6' Gas Anchor - POH w/1 jt 2-3/8", 4.5#, J-55, EUE-8rd tbg, 1 ea 2-3/8" x 6' tbg pup, 1 ea 2-3/8" x 10' tbg pup, 112 jts 2-3/8", 4.5#, J-55, EUE-8rd tbg, 1.81" "F" Nipple, & 2-3/8" X 26' Slotted Mud Anchor - RIH w/1 jt 2-3/8" tbg, 1.78" "F" Nipple w/2-3/8" Standing Valve in Place, 112 jts 2-3/8" tbg, Tag @ 3,588' (PBSD) 0' Fill - PT tbg to 1,000 psig, tbg leaked, Pulled 40 jts PT tbg to 1,000 psig, tbg leaked, Found Split in joint #110, Lay Down Bottom 5 jts tbg & Replaced w/New Tbg - RIH w/4-3/4" Workover Bit, Bit Sub, & 105 jts 2-3/8" tbg - Shut well in & Secure for Night.

RCVD NOV 20 '09

OIL CONS. DIV.

DIST. 3

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date November 5, 2009

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 18 2009

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

10-25-2009

SU, Start Rig, SICP 35 psig - RIH w/4-3/4" Workover Bit, 113 jts 2-3/8", to 3,588' PBTD - RU Power Swivel - Establish Circulation w/Air Foam @ 10 bbls/hr & 1,900 scf/min, Recovered 119 bbls Produced Water - Cleanout fill & Produced water while running Foam Sweeps - RD Power Swivel, TOH w/113 jts 2-3/8" tbg, "F" nipple, String Float, Bit Sub & 4-3/4" Workover Bit, Change Out 19 Tbg Couplings, SWIFN.

10-26-2009

SICP 450 psig, BD Well, TIH w/2-3/8" X 26' Orange Peeled Mud Anchor w/Slots & 4 holes, 1.81" "F" nipple, 112 jts 2-3/8" tbg, 2-3/8" X 6' Tbg Sub, 1jt 2-3/8" tbg. Land Tubing w/tbg hanger, EOT @ 3,577', 1.81" "F" Nipple @ 3,551', ND BOP, Floor, Steps, Hand Rails. NU Wellhead, Flow Lines, Prep to RIH w/Pump & Rods, RIH w/2" X 1-1/4" X 8' X 12' RHAC w/1" X 6' Gas Anchor, 3 ea 1-1/4" HF Sinker Bars, 138 ea 3/4" Rods. Pressure Test Pump to 500 psig, Tested OK, Released Pressure.

**ROSA UNIT #351
BASIN FRUITLAND COAL**

Location:

1260' FSL and 1725' FWL
SE/4 SW/4 Sec 11N, T31N R5W
Rio Arriba, New Mexico
Elevation: 6787' GR

API# 30-039-26240

PUMPING UNIT
CHURCHILL B80-119-64

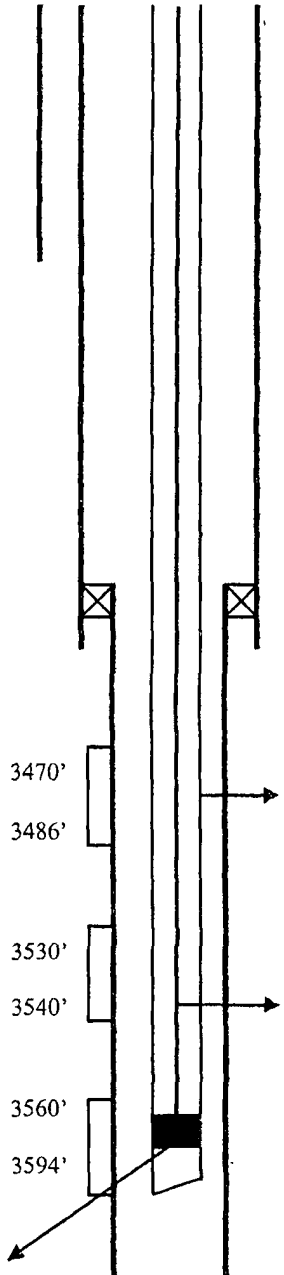
Spud: 07/30/00
Completed: 08/26/00
1st Delivery: 11/17/00
Install: 05/11/06

Top	Depth
Ojo Alamo	2942'
Kirtland	3038'
Fruitland	3361'
Pictured Cliffs	3596'

Perforations:
4 SPF @ 0.71" EHD
256 holes

Underream 6-1/4" - 9-1/2" hole
From 3448'-3595'

Insert Pump: 2" x 1 1/4" x 8' x 12' RHAC
(Energy Pump) w/ 1" x 6' gas anchor



6 jts 9-5/8", 36#, K-55, USS, 8rd csg @ 292'.
Cemented with 150 sx cmt

Top of liner @ 3365' (TIW JGS Liner)

75 jts 7", 20#, K-55, ST&C csg @ 3439'. Float @ 3395'. Cemented with 615 sx cmt.

113 total jts of 2 3/8", 4 5#, J-55, EUE, 8RD @ 3577' as follows: 26' 2 3/8" Orange Peeled Mud Anchor, 1.81" F-Nipple @ 3551', 112 jts tbg, 6', 10' pup jts, 1 full jt (200' 1/4" stainless steel chem cap string banded to outside of tbg)

Rod String: 3 - 1 1/4" sinker bars, 138 - 3/4" sucker rods, 2', 4', 6', 8' pony rods, 1 1/4" polished rod w/ 1 1/2" polished rod liner

5 jts 5-1/2", 17#, N-80, 8rd, w/ LA set shoe @ 3365' - 3595'. Did not cement

PBTD @ 3588'
TD @ 3706'

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	150 sx	210 cu. ft.	Surface
8-3/4"	7", 20#	615 sx	1163 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did not cmt	N/A	N/A