

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

NOV 23 2009

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	Bureau of Land Management Farmington Field Office	5. Lease Designation and Serial No. NMSF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1570' FSL & 870' FEL, NE/4 SE/4, SEC 21-T31N-R06W		8. Well Name and No. ROSA UNIT #100E
		9. API Well No. 30-039-25135
		10. Field and Pool, or Exploratory Area BASIN DK
		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Companies plans to repair a possible casing leak on the above referenced well. We started to repair tubing on 11/12/09. We found that the tubing was stuck in the hole due to scale build-up. We were finally able to retrieve tubing and the tubing anchor on 11/22/09. We are currently cleaning to PBTD with a bit and scraper. We suspect a casing leak up above the PC formation. Our plan of action is the following:

1. Clean 7" casing with bit and scraper.
2. RIH w/ packer and plug and isolate possible casing leak.
3. Squeeze possible casing leak with cement. - Notify this office prior to commencing squeeze work.
4. Wait on cement for at least 24 hrs.
5. Drill out cement
6. Pressure test casing per BLM requirements.
7. Clean out to PBTD with bit and scraper.
8. Land well w/ production tubing, insert pump, and rods.
9. Turn well over to production.

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

See attached Conditions of approval.

14. I hereby certify that the foregoing is true and correct

Signed Justin M. Stolorow

Title Production Engineer

Date November 23, 2009

(This space for Federal or State office use)

Approved by [Signature]

Title Petr. Eng.

Date 11/24/09

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

NMOCD

## **BLM CONDITIONS OF APPROVAL**

### ***CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:***

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs.**
- 2. A properly functioning BOP and related equipment must be installed prior to commencing casing repair, workover and/or recompletion operations.**
- 3. If this well is in a Seasonal Closure Area, adhere to closure stipulations.**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**