

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #100E

9. API Well No.
30-039-25135

10. Field and Pool, or Exploratory Area
BASIN DK

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

NOV 23 2009

Bureau of Land Management
FARMINGTON FIELD OFFICE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1570' FSL & 870' FEL, NE/4 SE/4, SEC 21-T31N-R06W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Request for extension

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Companies hereby requests an extension on the above referenced well. We started to repair tubing on 11/12/09. We found that the tubing was stuck in the hole due to scale build-up. We were finally able to retrieve tubing and the tubing anchor on 11/22/09. We are currently cleaning to PBTD with a bit and scraper. We suspect a casing leak up above the PC formation. We plan to work thru the weekend to complete this project. If all goes well, we should be rigged down and moved off location by Dec. 3rd 2009.

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Justin M. Stolworthy

Title Production Engineer

Date November 23, 2009

(This space for Federal or State office use)

Approved by Jim Lovato

Title Petr. Eng.

Date 11/24/09

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD FARMINGTON NMOCD



Dale Wirth/FFO/NM/BLM/DOI

11/24/2009 01:29 PM

To Jim Lovato/FFO/NM/BLM/DOI@BLM

cc Dave Mankiewicz/FFO/NM/BLM/DOI@BLM, John
Hansen/FFO/NM/BLM/DOI@BLM

bcc

Subject Exceptions

Jim:

In reference to Williams Production Company: Rosa Unit #100E, T31N, R6W, Sec. 21

Requested activity: repair a casing leak.

Your request is **approved** based on the following rational:

1. Protection of potential ground water contamination
2. The work is expected to be completed by December 3, 2009.
3. Weather conditions for the next week are expected to be mild.

Should you have any questions please contact John Hansen at 505-599-6325 or me at 505-599-6320.

Thanks

Dale Wirth
Branch Chief for Range & Multiple
Resources
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