

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1425' FNL & 910' FWL, Section 14, T28N, R5W, NMPM

Bottomhole: Unit C (NENW), 1182' FNL & 2186' FWL, Section 14, T28N, R5W, NMPM

5. Lease Number
SF-0792506. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit8. Well Name & Number
San Juan 28-5 Unit 91N9. API Well No.
30-039-3044610. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

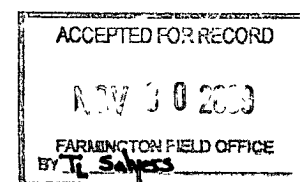
13. Describe Proposed or Completed Operations

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/24/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 10

San Juan 28-5 Unit 91N
API # 30-039-30446
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/24/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 730'. RD W/L 8/24/09 ✓

09/18/2009 Install Frac valve. PT csg to 6600#/30min @ 12:00hrs on 9/18/09. Test – OK ✓

09/23/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8440', 8441', 8442', 8452', 8453', 8454', 8460', 8461', 8462', 8463', 8464', 8465', 8466', 8467', 8468', 8480', 8481', 8482', 8483', 8484', 8485', 8486', 8487', 8488', 8489', 8490', 8491', 8492' = 28 Holes. 2SPF @ 8496', 8498', 8500', 8502', 8504', 8506', 8508', 8510', 8512' = 18 Holes. Dakota Total Holes = 46. Acidize w/ 10bbls 15% HCL. Frac w/ 68,840gals SlickWater w/ 37,432# of 20/40 Arizona Sand. Set 4 1/2" CBP @ 6700'.

Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 6189', 6204', 6208', 6212', 6264', 6279', 6360', 6378', 6398', 6402', 6410', 6414', 6430', 6438', 6450', 6456', 6472', 6478', 6484', 6492', 6498', 6520', 6524', 6576', 6592', 6598' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 121,900gals 60% SlickWater w/ 116,480# of 20/40 Arizona Sand. N2:1,388,600SCF. Set 4 1/2" CFP @ 6160'.

Perf **Cliffhouse/Upper Menefee** w/ .34" diam. – 1SPF @ 5786', 5800', 5816', 5822', 5832', 5856', 5862', 5868', 5877', 5912', 5945', 5964', 5984', 5996', 6016', 6022', 6034', 6038', 6044', 6052', 6074', 6080', 6104', 6110', 6120', 6124' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 113,500gals 60% SlickWater w/ 100,133# of 20/40 Arizona Sand. N2:1,245,100SCF. Set 4 1/2" CFP @ 5710'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5178', 5190', 5200', 5208', 5214', 5220', 5230', 5238', 5250', 5277', 5286', 5344', 5354', 5362', 5370', 5380', 5396', 5406', 5416', 5480', 5486', 5496', 5550', 5556', 5598' = 25 Holes. Acidize w/ 10bbls 2% KCL. Frac w/ 100,300gals 75% ClearFrac w/ 86,220# of 20/40 Arizona Sand. N2:1,631,100SCF. Start Flowback. ✓

09/28/2009 RIH w/ 4" CBP set @ 5070'. RD Flowback & Frac Equip.

10/28/2009 MIRU KEY 15. NU BOPE. PT BOPE. Test – OK.

10/29/2009 Tag 4" CBP @ 5070' & M/O.

10/30/2009 CO & M/O CFP @ 5710'. CO & M/O CFP @ 6160'.

11/02/2009 Flow Test MV. ✓ Flowback.

11/03/2009 CO & M/O CBP @ 6700'. C/O to PBTD @ 8536'. Flowback.

11/10/2009 Run Spinner on Dakota. ✓

11/11/2009 RIH w/ 270jts, 2 3/8", 4.7#, L-80 tbg set @ 8480' w/ F-Nipple @ 8478'. ND BOPE. NU WH. RD RR @ 11:00hrs on 11/11/09. ✓