UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

BUREAU OF LAND MANAGEMENT		NOV 23 2009
Sundry Notices and Reports on Wells		eau of Land Management
	5.	-arringen Linber Mos
1. Type of Well GAS	6.	SF - 079193 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator BURLINGTON		San Juan 28-6 Unit
RESOURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	- 8.	Well Name & Number San Juan 28-6 Unit 119N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	-	30-039-30772
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
Surface: Unit H (SENE), 1427' FNL & 1102' FEL, Section 22, T28N, R6W, NMPM		Blanco MV / Basin DK
Bottomhole: Unit A (NENE), 190' FNL & 350' FEL, Section 22, T28N, R6W, NMPM	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	THER	DATA
Type of Submission Notice of Intent Abandonment Recompletion Type of Action Change of Plans New Construction	<u>X</u>	Other - Casing Report
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		RCVD DEC 1'09
Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV.
13. Describe Proposed or Completed Operations		DIST. 3
11/11/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min. @ 18:30hrs on 11/12/09. Test - OK. 11/12/2009 RIH w/ 8 3/4" bit. Drilled ahead to 4565' - Inter TD reached 11/15/09. Circ. hole & RIH w/ 10 ST @ 3084'. 11/15/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 110sx (234cf-42bbls CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbls) Type III cmt FL-52. Drop plug & displaced w/ 70bbls FW, 107bbls MW. Bump plug. Plug down @ 6:27hts on 11/16/csurface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 10bbls FW. Pumped scavenger 20sx (60c CACL, .25pps celloflake, .5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 380sx (809cf-144bb) CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 121bbls FW. B cmt to surface. Plug down @ 11:45hrs on 11/16/09. RD cmt. WOC. 11/16/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3084'. PT 7" csg to 1500#/30min @ 1:30hrs on 11/17 bit to 8162' (TD) TD reached 11/18/09. Circ. hole & RIH w/ 199jts total. 110jts, 4 1/2", 11.6#, L-80 LT&C @ 8162'. 11/19/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 260sx (515cf-92bbls) Premium lite cmt w/ 6.25pps LCM-celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 127bbls FW. Bump plug. Plug down OND BOPE. NU WH. RD RR @ 3:00hrs on 11/20/09 V	(60cf-1 s) Premin w/ 1% O9. Ope cf-11bbl ls) Premin nump plu v/09. Te C and 89 Premium	Ibbls) Premium lite cmt w/ 3% um lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .2% in stage tool & circ. 20bbls cmt to ls) Premium lite cmt w/ 3% in mum lite cmt w/ 8% bentonite, 3% in discrete color c
PT will be conducted by Completion Rig. Results & TOC will appear on next report.		
14. I hereby certify that the foregoing is true and correct.		
Signed Tafoya Crystal Tafoya Title Regulatory T.	<u>echnici</u>	an Date $11/23/200^{\circ}$
(This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes if a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		ACCEPTED FOR RECORD Date Table Ta