

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 30 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir field.
Use "APPLICATION FOR PERMIT -" for such proposals

5 Lease Designation and Serial No

6. If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8. Well Name and No.

9 API Well No.

10 Field and Pool, or Exploratory

11 County or Parish, State

SUBMIT IN TRIPLICATE

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OGRID (163458)

Synergy Operating, LLC

3. Address and Telephone No

P.O. Box 5513, Farmington, NM 87499

(505) 325-5449

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Unit D, 830' FNL, 970' FWL, Sec 8, T21N - R07W

320 acres (W/2)

Synergy 21-7-8 # 132

30-043-21032

Basin Fruitland Coal

Sandoval County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other:

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work

11-11-09 MIRU PACE. ND WH. NU 5-1/2" Csg Swedge. Pressure Test 5-1/2" Production Casing to 500# for 30 minutes, Raise pressure to 1200#, Hold for 2 mins. Chart Pressures for NMOCD and BLM. Note Reservoir pressure is only 130# +/- Work performed prior to identifying 600# test requirement for new wells. Spoke w/ Charlie Perrin @ NMOCD. Chart Attached.

RU Blue Jet Perforators. Perforate Fruitland Coal formation: 652' to 672' (20') - 4 SPF - 80 holes
RD & Release PACE & Blue Jet

File Completion Report

Sundry Notice in Response to Letter dated November 18, 2009.

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed: Thomas E. Mullins

Title: Engineering Manager Date: 11-30-2009
tom.mullins@synergyoperating.com 505-599-4905

This space for federal or state office use

Approved by: _____ Title: _____ Date: _____
Conditions of approval if any

Title 18 U S C Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

NOV 30 2009

FARMINGTON FIELD OFFICE

SYNERGY
SYNERGY 21-7-8 # 132
PRESSURE TEST
11/11/09

