

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 12 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF - 0785116. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Quinn 2A

9. API Well No.

30-045-27491

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1690' FNL & 1520' FWL, Section 19, T31N, R8W, NMPM

10. Field and Pool

Blanco MV

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other --

☐ Repair Tbg/Pump☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD DEC 1 '09

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

DIST. 3

13. Describe Proposed or Completed Operations10/05/2009 - 10/21/2009 MIRU DWS 28. RD Horse Head unset pump. TOOH w/rods and pump. ND WH NU BOP - Test BOP-
Good Test. POOH w/tbg found several jts bad tbg. Circ. Clean.10/22/2009 RIH w/182 jts 2 3/8" 4.7# J-55 tbg & landed @ 5717'. RIH w/pump & rods. Space out. PT - Good Test. ND BOP NU
WH. Hung Horse Head RR RD 18:00hrs on 10/22/2009.**14. I hereby certify that the foregoing is true and correct.**

Signed

Jamie Goodwin

Jamie Goodwin Title

Regulatory Technician

Date 11/11/2009

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 24 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdictionFARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCB to

ConocoPhillips

Quinn 2A

Repair Tubing Pump

Lat 36° 53' 10.896" N

Long 107° 43' 2.1" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. Pressure test tubing to 1000 psi before unseating the pump, release pressure.

5. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" pony rods (6', 6', 8')
91	3/4" plain sucker rods
135	5/8" plain sucker rods
1	5/8" guided rod
3	1-1/4" sinker bar
1	RHAC 2"x 1-1/4" x 10' x 14' pump

6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 5846, PBTD @ 5903) . Record fill depth in Wellview.

7. TOOH with tubing (details below)

Number	Description
1	2-3/8" Tubing joint
1	2-3/8" pup joint (12')
186	2-3/8" tubing joints
1	2-3/8" S nipple (ID 1.78")
2	2-3/8" pup joints (12', 3')
1	2-3/8" Gas separator
1	2-3/8" pup joint (10')
1	2-3/8" Bull plug

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

8. If fill is tagged, PU bailer and CO to PBTD (5903). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

9. TIH with tubing:

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	5486
Land F-Nipple At:	5454

Number	Description
1	2-3/8" bull plug
1	PGA1 full joint
1	2-3/8" 2' pup joint
1	2-3/8" F nipple (ID 1.78")
186	2-3/8" tubing joints
As Necessary	Pup Joints
1	2-3/8" Tubing joint

10. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1"x 12' Dip tube	Insert pump grooved plunger w/ .005" total plunger to barrel clearance double standing valve, single traveling valve California pattern balls, w/ sand check
1	RHAC 2"x 1-1/4"x10' x14' pump	
1	Lift sub	
1	3/4" x 8' guided rod	
1	22K shear coupling	
3	1-1/4" sinker bar	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
2	3/4" pony rods (8', 6')	
91	3/4" plain rods	
135	5/8" plain rods	
1	1-1/4" x 22' Polished Rod	

11. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1000 psi. Test for good pump action.

12. Notify lease operator that well is ready to be returned to production. RD, MOL

Most Recent Job

Jobs	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Job Category WELL INTERVENTION	ROD & TUBING REPAIR		10/1/2009	10/22/2009

Well Config: Original Hole 10/26/2009 8:10:26 AM

