

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 12 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF - 0785076. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-9 Unit 295

9. API Well No.

30-045-28038

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit K (NESW), 1875' FSL & 1265' FWL, Section 26, T32N, R10W, NMPM

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> X	<input type="checkbox"/> Other –	<input type="checkbox"/> Initial Pump Installation/tbg repair	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction				
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing				
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off				
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection				

RCVD DEC 1 '09
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

10/26/2009 MIRU Basic 1510. ND WH NU BOP – Test BOP – Good Test.

10/27/2009 LD several bad jts due to erosion. C/O fill.

10/28/2009 – 10/29/2009 RIH w/119 jts 2 3/8" 4.7# J-55 tbg & LD @ 3762'. ND BOP NU WH RIH w/pump & rods. Space out.

RU Horse Head. PT – Good Test. RD RR @ 12:00hrs on 10/29/2009.

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 11/11/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date NOV 24 2009FARMINGTON FIELD OFFICE
BY _____

NMOCDB

ConocoPhillips
SAN JUAN 32-9 UNIT 295
Initial Pump Installation

Lat 36° 57' 14.15" N

Long 107° 51' 21.49" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with common produced FTC water, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3755, PBTD @ 3767) . Record fill depth in Wellview.
5. TOOH with tubing (details below)

Number	Description
119	2-3/8" Tubing joints
1	2-3/8" F-nipple (ID 1.81")
1	2-3/8" Tubing joint
1	2-3/8" Mule shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. If fill is tagged, PU bailer and CO to PBTD (3767). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

7. TIH with tubing:

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	3762
Land F-Nipple At:	3730

Number	Description
1	2-3/8" Bull plug
1	2-3/8" PGA-1
1	2-3/8" F nipple (ID 1.780")
117	2-3/8" Tubing joint
As Necessary	2-3/8" Pup joints
1	2-3/8" Tubing joint

8. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1" x 12' Dip tube	Insert pump with 4' spray metal grooved plunger; .004" total clearance. Sand check, double standing valve and single traveling valve. CA pattern ball and seats with .06" cages.
1	2" x 1-1/4" x 8' x 12' RHAC-Z Pump	
1	1" x 1' Lift sub	
1	3/4" x 8' Guided rod	
1	22K Norris shear coupling	
3	1-1/4" Sinker bars	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
2	3/4" x 8' Pony rods	
145	3/4" Plain rods	
As Necessary	3/4" Pony rods	
1	1-1/4" x 22' Polished Rod	

9. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

10. Notify area foreman and MSO that well is ready for surface equipment installation. RD, MOL.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #295

API / UWI	Surface Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3004528038	NMPM 026-032N-010VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grout Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,952.00	6,964.00	12.00	6,964.00	6,964.00		

Well Config: Original Hole: 7/29/2009 8:08:45 AM

