

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		WELL API NO. 30-045-34901				
2. Name of Operator Burlington Resources Oil Gas Company LP		5. Indicate Type of Lease STATE ☐ FEE ☒				
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		6. State Oil & Gas Lease No.				
4. Well Location Unit Letter M : 535 feet from the South line and 850 feet from the West line Section 23 Township 31N Range 11W NMPM San Juan County		7. Lease Name or Unit Agreement Name Randlemon				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5729' GR		8. Well Number 1C				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒ </td> </tr> <tr> <td> OTHER: ☐ </td> <td> OTHER: ☒ COMPLETION REPORT </td> </tr> </table>		NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒	OTHER: ☐	OTHER: ☒ COMPLETION REPORT	9. OGRID Number 14538
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OTHER: ☐	OTHER: ☒ COMPLETION REPORT					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota				

Please See Attached

RCVD DEC 2 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

3/21/2009

Rig Released Date:

4/2/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/1/09Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Chen TITLE SUPERVISOR DISTRICT # 3 DATE DEC 03 2009

Conditions of Approval (if any):

file Notice of intent before future completion
to

Randlemon 1C
API # 30-045-34901
Blanco Mesaverde / Basin Dakota / Basin Mancos
Burlington Resources Oil & Gas Company, LP

04/06/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3250'. RD W/L 4/6/09

09/18/2009 Install Frac valve. PT csg to 6600#/30min @ 11:45hrs on 9/18/09. Test – OK

10/05/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7208', 7204', 7190', 7180', 7178', 7172', 7164', 7160', 7144', 7142', 7132', 7128', 7126' = 26 Holes. 1SPF @ 7120', 7118', 7110', 7108', 7104', 7102', 7098', 7096', 7090', 7086', 7084', 7076', 7070', 7066', 7060', 7058', 7054', 7048', 7044', 7042', 7038', 7030', 7028', 7016', 7014', 7012', 7006', 7002', 7000' = 29 Holes. Dakota Total Holes = 55. Acidize w/ 10bbls 15% HCL. Frac w/ 206,444gals SlickWater w/ 25,388# of 20/40 Arizona Sand. N2:4,303,900SCF. Set CFP @ 5310'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5214', 5200', 5180', 5150', 5130', 5108', 5074', 5056', 5030', 5010', 4984', 4974', 4960', 4940', 4922', 4906', 4888', 4872', 4860', 4850', 4832', 4732', 4714', 4642', 4600' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 115,080gals 60% SlickWater w/ 100,022# of 20/40 Arizona Sand. N2:979,900SCF. Start Flowback.

10/08/2009 RIH w/ CBP set @ 4500'. RD Flowback & Frac Equip.

11/12/2009 MIRU BES 1549. NU BOPE. PT BOPE. Test – OK. Tag CBP @ 4500' & M/O.

11/13/2009 CO & M/O CFP @ 5310'. C/O to PBTD @ 7234'. Flowback.

11/16/2009 RIH w/ RBP set @ 5310'.

11/17/2009 Flow Test MV. TOOH w/ RBP @ 5310'. Flowback.

11/18/2009 Run Spinner on Dakota. RIH w/ 231jts, 2 3/8", 4.7#, L-80 tbg set @ 7096' w/ F-Nipple @ 7094'. ND BOPE. NU WH. RD RR @ 18:00hrs on 11/18/09

Basin Mancos formation was not completed at this time. May be completed in the future.