

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**NOV 23 2009**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0786046. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Scott 7M

9. API Well No.

30-045-34942

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1730' FNL & 1151' FEL, Section 3, T31N, R10W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

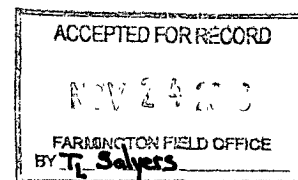
Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD DEC 1 '09
OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/24/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Scott 7M
API # 30-045-34942
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

09/21/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1800' ✓. RD W/L 9/21/09

10/07/2009 Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 10/7/09. Test – OK ✓

10/08/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7143', 7145', 7147', 7153', 7156', 7160', 7164', 7168', 7172', 7176', 7180', 7184', 7188', 7194', 7198', 7202', 7206' = 17 Holes. 2SPF @ 7220', 7222', 7224', 7226', 7228', 7230', 7235', 7240', 7246', 7261', 7263', 7271', 7276', 7278', 7292', 7294', 7296', 7298', 7300', 7310', 7317', 7319' = 44 Holes. Dakota Total Holes = 61. Acidize w/ 10bbls 15% HCL. Frac w/ 31,122gals 85% SlickWater w/ 25,409# of 20/40 Arizona Sand. N2:3,813,900SCF. Set CFP @ 5450'

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4775', 4779', 4870', 4877', 4910', 4948', 4953', 5047', 5055', 5074', 5081', 5088', 5094', 5103', 5115', 5121', 5136', 5143', 5159', 5180', 5277', 5289', 5300', 5343', 5348' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 99,364# of 20/40 Arizona Sand. N2:1,066,500SCF. Set CFP @ 4720'.

Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4307', 4317', 4327', 4337', 4347', 4357', 4367', 4377', 4387', 4403', 4415', 4447', 4457', 4466', 4476', 4486', 4524', 4536', 4562', 4573', 4604', 4614', 4630', 4644', 4656', 4666', 4676' = 27 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,502gals 60% SlickWater w/ 108,493# of 20/40 Arizona Sand. N2:924,200SCF. Start Flowback. ✓

10/15/2009 RIH w/ CBP set @ 4200'. RD Flowback & Frac Equip.

10/30/2009 MIRU AWS 521.

11/02/2009 NU BOPE. PT BOPE. Test – OK. Tag CBP @ 4200' & M/O.

11/02/2009 Started selling MV gas thru GRS. ✓

11/03/2009 CO & M/O CFP @ 4720'. CO & M/O CFP @ 5450'. C/O to PBTD @ 7354'. Flowback.

11/03/2009 Started selling DK gas with MV gas thru GRS ✓

11/05/2009 RIH w/ RBP set @ 5420'. Flow Test MV. POOH w/ RBP @ 5420'. Flowback.

11/09/2009 Run Spinner on Dakota. RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbgs set @ 7243' w/ F-Nipple @ 7241'. ND BOPE. NU WH. RD RR @ 19:00hrs on 11/9/09 ✓