## **UNITED STATES**

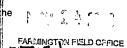
SUBMIT IN DUPLICATE\* (See other In-structions on

FOR APPROVED

OMB NO 1004-0137

		DEF	PARTMENT	OF THE IN	ITERI	IOR		reverso side)		Expires	December 31, 1991
		R	UREAU OF L	AND MANAG	EMEN.	Г			5 LEA	ASE DESIGNAT	TION AND SERIAL NO
										SI	F-078604
WELLC	OMPL	ETION OR F	RECOMP	FTION	3FD(	ORT AND	10	G*	6 IF I		TEE OR TRIBE NAME
1a TYPE OF		OIL	GAS WELL X		Other	JIII AND		<u> </u>			
b TYPE OF	COMPLET	ION:		d	_			-	7 UN	IT AGREEMEN	•
o TYPE OF	NEW T	TON:  WORK DEEP	PLUG	DIFF	1				Q EAI	Nee	NAME, WELL NO
	WELL A	OVER EN	BACK	RESVR	Olher	- 5	Correct (	~EM#	Ď		
a NAME OF	E 005047	\ <u></u>					KR_(	THE A		WELL NO	cott 7M
2 NAME OF		ਸ Resources Oil	& Gae Com	nany					9 API		045-34942~ <b>00C\</b>
		EPHONE NO.	a das com	Jany			_NO	v <b>23</b> 200	910 FI	ELD AND POOI	L, OR WILDCAT
PO	BOX 428	9, Farmington, Ni		05) 326-97			,,,			Bas	sin Dakota
4 LOCATIO	ON OF WEL	L (Report location cle	early and in acco	rdance with any	State re	equirements) ul	eau o	f Land Man	šķjurtSE	CNT, R, M, C	OR BLOCK AND SURVEY
At surface		(SENE), 1730' FNI				الله به	armi	ngton Field	Ome9	R AREA	
At top pro	od interval r	eported below	SAME AS A	BOVE						Sec. 3,	T31N, R10W
At total de	epth SA	ME AS ABOVE									
				14. PERMIT N	IO.	DATE ISSUE	D	<u></u>		DUNTY OR	13 STATE
				j						PARISH	New Mexico
15 DATE SPU	JDDED 16	DATE T.D. REACHED	17 DATE	COMPL. (Ready I	to prod )	·	18 ELI	EVATIONS (DF, RI		an Juan R, ETC )*	19. ELEV CASINGHEAD
09/02/20	009	09/14/2009		11/09/	2009			GL 5950'	KB	5965'	•
20 TOTAL DE	PTH, MD &TV	D 21 PLUG, E	BACK T.D., MD.&T\	/D 22 IF MULT	TIPLE CO			TERVALS RILLED BY	ROTAR	TOOLS	CABLE TOOLS
	7356'		7354'	İ	2		J 5			yes	1
		AL (S) OF THIS COMPLE		OM, NAME (MD AN					1	25 WAS DIRE	
Dania I	Dálcata 7	1401 70101				•				SURVEY	
		143' - 7319' THER LOGS RUN							27 WAS	WELL COREC	No No
	CL/CBL	THEN LOGO HON								WELL COME	, No
28	<u> </u>			CASING RE	CORD (	Report all string	s set in	well)			
CASING SIZ	E/GRADE	WEIGHT, LB./FT	DEPTH SET (I					EMENTING RECO	RD		AMOUNT PULLED
9 5/8" /	/ H-40	32.3#	231'		12 1/4" Surface, 76sx(122cf-22bbls			(122cf-22bbls	s) 1 bbl		
					Surface, ST@1938'			1st Stage - Obbls			
7" / J-55 4 1/2" / L-80		20#	2997'				sx(989cf-176bbls) 0', 446sx(648cf-115bbls		- I-1-V	2nd Stage - 35 bbls	
29	/ L-60	11.6#	7355'	1 6 17	4	30	, 440:	5X(040CI-1 13L		BING RECOF	RD.
SIZE	TOP (MD)		SACKS CEME	NT* SCREEN	(MD)	SIZE		DEPTH SET (I			PACKER SET (MD)
						2 3/8", 4.7#,	J-55	7243'			
			l								
		D (Interval, size and nun	nber)	32	7143' -			T, FRACTURE,			, ETC. / 31,122gals 85%
Dakota w/ .3 1SPF @ 714		= 17 Holes		<u> </u>	SlickWater w/ 25,4						
2SPF @ 722					N2:3,813,900SCF.						<del>-</del>
										_	
Dakota Tota	al Holes =	61 ^		ľ			_	•			
								······································			
33				L	PR	ODUCTION	Ь	<del></del>			······································
DATE FIRST PR			CTION METHOD (/	lowing, gas lift, pu	mpingsi	ze and type of pur	p)				(Producing or shut-in)
DATE OF TEST	N/A	HOURS TESTED	WING /	PROD'N FOR	OILB	aī	GAS	MCE		Gas Reco	Very System
DATE OF TEST		TIOONS TESTED	CHOKE SIZE	TEST PERIOD	1	oc.			***	TOL.	dae die Hario
11/09/	2009 🗡	1 hr.	1/2"			0	3	36 mcf/h		trace	
LOW TUBING	PRESS	CASING PRESSURE	CALCULATED	OILBBL		GASMCF		WATERBB	L		OIL GRAVITY-API (CORR.)
01 50	\d	01 000	24-HOUR RATE	HOUR RATE			7 hund				
SI - 50 34. DISPOSITI		SI - 399psi Sold, used for fuel, vente	ed, etc )	<u> </u>	0 869 mcf/d 7				TEST WITNESSED BY		
		To be sold	,							0	
35 LIST OF A	TTACHMENT		· · · ·								<del></del>
		Basin Dakota/Bla									
36 I hereby ce	ertify that the fo	pregoing and attached inf	ormation is comple	te and correct as d	etermine	from all available	records	•			
	1	1 10/	<i>(</i>		_			_		11/2	1/200
SIGNED /	most	al lufa	ya III	LE	Re	gulatory Tecl	ınıcaiı	n	DATE -	11/2/9	ALL EPTETE BELLINE
	<del>,                                     </del>	<i>Ū</i> *(Se	é Instructio	ns and Spac	ces fo	r Additional	Data	on Reverse	Side)	7	1
		•								14	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



API # 30-045-34942			Scott 7M		L k	
Ojo Alamo	1170'		White, cr-gr ss.	1	Ojo Alamo 🤨	1170'
Kirtland	1315'	2312'	Gry sh interbedded w/tight, gry, fine-gr ss.	7.6	Kirtland	. 1315'
Fruitland	2312'	2778'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	<b>7</b> 2312'
Pictured Cliffs	2778'	2935	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2778'
Lewis	2935'	3468'	Shale w/siltstone stringers		Lewis	2935'
Huerfanito Bentonite	3468'	3877'	White, waxy chalky bentonite	13	Huerfanito Bent.	<b>3468</b> '
Chacra .	3877'	4297'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	3	Chacra	3877'
Mesa Verde	4297'	4678'	Light gry, med-fine gr ss, carb sh & coal	1	Mesa Verde	4297'
Menefee	4678'	5044'	Med-dark gry, fine gr ss, carb sh & coal	Ž.	Menefee	4678'
Point Lookout	5044'	5460'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	, a	Point Lookout	5044'
Mancos	5460'	6323'	Dark gry carb sh.		Mancos	5460'
Gallup	6323'	7016'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6323'
Greenhorn	7016'	7073'	Highly calc gry sh w/thin lmst.	4.5 1.1	Greenhorn	7016'
Graneros ,	7073'	7140'	Dk gry shale, fossil & carb w/pyrite incl.	. 4	Graneros	7073'
Dakota	7140'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7140'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	ST T	Morrison	•

.

j

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other Instructions on reverse side)

FOR APPROVED

	OMB NO 1004-0137	<b>13</b> "1
	Expires December 31, 1991	Lengt 3
5	LEASE DESIGNATION AND SERIAL NO	sr.

SERIAL NO ET | Face | F

										-078004	
WELL (	COMPL	ETION OR I	RECOMP	LETION RE	EPORT AN	) LO	G*	6 IF I	ndian, allott	EE OR TRIBE NAME	100 miles 100 miles 100 miles
1a TYPE O	FWELL	OIL WELL	GAS X	DRY OF	her			1			below leading leading leading leading leading
				نے ب		متحطا الكمت		7 UN	IT AGREEMENT	NAME	(C.,)
b TYPE O	F COMPLET					<b>K</b> E	CEM		MMM	1- 73333 VAME, WELL NO	
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Oth	her	,		AEBI (FA	RM OR LEASE N	NAME, WELL NO	
										cott 7M	
2 NAME C	F OPERATO	OR				ME	\V <b>2 8</b> 200	<b>9</b> 9 AP	I WELL NO	***************************************	·
В	urlington	Resources Oil	& Gas Com	pany					30-0	045-34942 - do	こみ
3 ADDRE	SS AND TEL	EPHONE NO			e in	eay 6	f Land Mane	10 FI	ELD AND POOL	, OR WILDCAT	
		9, Farmington, N		505) 326-9700	I	amır	gton Field (	Miles	Blanco	Mesaverde	
4 LOCATI	ON OF WEL	L (Report location cle	early and in acco	ordance with any Sta	ate requirements)*					R BLOCK AND SURVEY	
At surfac	ce <b>H</b>	(SENE), 1730' FN	L & 1151' FEL	=				) c	R AREA		
								ļ			
At top pr	rod interval r	eported below	SAME AS A	BOVE					Sec. 3,	T31N, R10W	
		ME AC ABOVE								1	
At total o	deptn 5A	ME AS ABOVE									
				14. PERMIT NO.	DATE ISSU	IFD		12 C	OUNTY OR	13. STATE	····
				`	1			1	PARISH		
								s	an Juan	New Mexic	:0
5 DATE SP		DATE T D REACHED	17. DATE	COMPL (Ready to pr	•	18. EL	EVATIONS (DF, R	KB, RT, E	BR, ETC )*	19 ELEV CASINGHE	AD
09/02/2		09/14/2009		11/09/20			GL 5950'	KB 5965'			
0 TOTAL DI	EPTH, MD &TV	D 21 PLUG, I	BACK T.D., MD.&T		LE COMPL , DW MANY*		TERVALS RILLED BY	ROTARY TOOLS CABLE TOOLS			
	7356'	Ĭ	7354'	1 "	2	1 "	MILLED OF	ſ	yes	1	
4 PRODUC		AL (S) OF THIS COMPLI		OM, NAME (MD AND				1	25 WAS DIREC	CTIONAL	
		.,		, ,	,			- 1	SURVEY N		
		rde 4307' - 5348	3'		·					No	
		THER LOGS RUN						27 WAS	WELL CORED		
GR/C	CL/CBL									No	
3				CASING RECO	RD (Report all strin	gs set ın	well)				
CASING SI		WEIGHT, LB /FT	DEPTH SET (				EMENTING RECO	$\overline{}$		AMOUNT PULLED	
9 5/8"	/ H-40	32.3#	231'	12 1/4"			(122cf-22bbls	s)		1 bbl	
				20/4	1	,	ST@1938'			t Stage - 0bbls	
7" / •		20#	2997'	8 3/4" 6 1/4"		464sx(989cf-176bbis) TOC@1800', 446sx(648cf-115b			2nd	Stage - 35 bbls	
4 1/2"	/ L-0U	11.6#	7355'	1 6 1/4	30	U', 446	SX(048CI-115E		BING RECOR	<u> </u>	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT' SCREEN (M			DEPTH SET (			ACKER SET (MD)	
	101 (1112)	- BOTTOM (MB)	OAONO OLIME	CONLECTOR	2 3/8", 4.71	. J-55	7243			ACKER SET (ND)	
PERFORA	ATION RECOR	D (Interval, size and nun	nber)	32	AC		T, FRACTURE,				
int Look	out w/ .34"	diam.		477	75' - 5348'	Acidi	ze w/ 10bbls	15% H	CL. Frac w/	47,754gals 60%	
		= 25 Holes			SlickWater w/ 99,3				20/40 Arizo	na Sand.	
		/ .34" diam.		400	N2:1,066,500SCF 4307' - 4676' Acidize w/ 10bbls						
PF @ 430	07' - 4676'	= 27 Holes		430	4307' - 4676' Acidize w/ 10bbls SlickWater w/ 108						
	Total Hole	0 = 50 /				1		,493# C	1 20/40 Ariz	ona Sand.	
saverde	rotal noie	5 = 52			<del></del>	N2:94	24,200SCF.			<del> </del>	
				L	PRODUCTION						
E FIRST PF	ODUCTION			lowing, gas lift, pumpir	ngsize and type of pu	mp)				(Producing or shut-in)	
	N/A		WING -	Innonu		<del></del>				very System	
TE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR O	ILBBL	GAS	MCF	WATE	RBBL	GAS-OIL RATIO	
11/05/	2000	1 60	1/2"		0	1 .	(0 mof/h		humh	1	
T 1/U5/ OW TUBING		1 hr. CASING PRESSURE	CALCULATED	OILBBL	GASMCF		9 mcf/h WATERBB		bwph	OIL GRAVITY-API (CO	RR \
700110			24-HOUR RATE	1				_		J.E G. 17411 - AI 1 (00	,
SI - 50	)1psi	SI - 399psi		O	1903 m	:f/d	24	4 bwp	d /	1	
		Sold, used for fuel, vente	ed, etc.)	<del></del>					TEST WITNESS	ED BY	
		To be sold					<u></u>				
	TTACHMENTS										
		Basin Dakota/Bia									
I hereby ce	ertify that the fo	regoing and attached inf	ormation is complet	te and correct as deter	mined from all available	records					
		1 1-	A .						/	./	
NED 🚄	max	al lak	sera III	LE	Regulatory Tec	hnicai	<u>n</u>	DATE	11/29	12509	WEST-00-
		vic-	odnotrusti -	ne and Casas	for Addising	LDst	on Deve-	د دادای	/ n	/ · · · · · · · · · · · · · · · · · · ·	- CON
. 10 !! 0	C Contract			ns and Spaces						B 3.2 1 2 4	<i></i>
e IV U.S.	,U. Section	1001, makes it a	cume for any p	reison knowingly	and willfully to m	ake to	any departmen	nt of ag	ency or the	1 1 6 1 6	, ;
เซน อเสโต	s any laise	, fictitious or fraud	uiciii siatemei	ns or representa-			aum as jurisai	CHOII.	l}	FADAGAIOTON EUT -	OF
				× .	MANAGE	90			¥ p	FARASINCTON FLELD	UFFICE

				(n	
API # 30-045-34942			Scott 7M	j , j	
Ojo Alamo	1170'	1315'	White, cr-gr ss.	Ojo Alamo 🦙	ر 1170'
Kirtland	1315'	2312'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1315
Fruitland	2312'	2778'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2312
Pictured Cliffs	2778'	2935'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	₹ 2778'
Lewis			Shale w/siltstone stringers	Lewis	\$ 2935'
Huerfanito Bentonite	3468'	3877'	White, waxy chalky bentonite	Huerfanito Bent.	3468'
Chacra :	3877'	4297'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3877'
Mesa Verde	4297'	4678'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4297'
Menefee	4678'	5044'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4678'
Point Lookout	5044'	5460'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5044'
Mancos	5460'	6323'	Dark gry carb sh.	Mancos	5460'
Gallup	6323'	7016'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6323'
Greenhorn			Highly calc gry sh w/thin lmst.	Greenhorn	7016'
Graneros	7073'	7140'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7073'
Dakota	7140'	•	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7140'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

. 160 ) 1

"