

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078604

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Need CA

8 FARM OR LEASE NAME, WELL NO

Scott 7M

9 API WELL NO

30-045-34942-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SECTION, R, M, OR BLOCK AND SURVEY

OR AREA

Sec. 3, T31N, R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H (SENE), 1730' FNL & 1151' FEL

At top prod interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

09/02/2009

16 DATE T D REACHED

09/14/2009

17 DATE COMPL. (Ready to prod)

11/09/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 5950'

KB 5965'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7356'

21 PLUG, BACK T D, MD & TVD

7354'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7143' - 7319'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbbls)	1 bbl
7" / J-55	20#	2997'	8 3/4"	Surface, ST@1938' 464sx(989cf-176bbbls)	1st Stage - 0bbbls
4 1/2" / L-80	11.6#	7355'	6 1/4"	TOC@1800', 446sx(648cf-115bbbls)	2nd Stage - 35 bbbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7243'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 7143' - 7206' = 17 Holes
2SPF @ 7220' - 7319' = 44 Holes

Dakota Total Holes = 61

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7143' - 7319'

Acidize w/ 10bbbls 15% HCL. Frac w/ 31,122gals 85% SlickWater w/ 25,409# of 20/40 Arizona Sand. N2:3,813,900SCF.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	Gas Recovery System

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
11/09/2009	1 hr.	1/2"		0	36 mcf/h	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI - 501psi	SI - 399psi		0	869 mcf/d	7 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3131AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Taboya TITLE

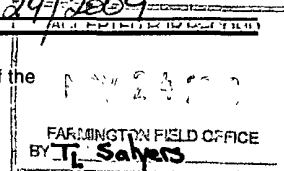
Regulatory Technician

DATE 11/24/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 23 2009



NOV 23 2009
OIL COM. DIV.

2000

API # 30-045-34942			Scott 7M		
Ojo Alamo	1170'	1315'	White, cr-gr ss.	Ojo Alamo	1170'
Kirtland	1315'	2312'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1315'
Fruitland	2312'	2778'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2312'
Pictured Cliffs	2778'	2935'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2778'
Lewis	2935'	3468'	Shale w/siltstone stringers	Lewis	2935'
Huerfanito Bentonite	3468'	3877'	White, waxy chalky bentonite	Huerfanito Bent.	3468'
Chacra	3877'	4297'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3877'
Mesa Verde	4297'	4678'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4297'
Menefee	4678'	5044'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4678'
Point Lookout	5044'	5460'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5044'
Mancos	5460'	6323'	Dark gry carb sh.	Mancos	5460'
Gallup	6323'	7016'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6323'
Greenhorn	7016'	7073'	Highly calc gry sh w/thin lmst.	Greenhorn	7016'
Graneros	7073'	7140'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7073'
Dakota	7140'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7140'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078604

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Scott 7M

9 API WELL NO

30-045-34942-0062

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T31N, R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface H (SENE), 1730' FNL & 1151' FEL

At top prod interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

09/02/2009

16. DATE T D REACHED

09/14/2009

17. DATE COMPL (Ready to prod)

11/09/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 5950'

KB 5965'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7356'

21 PLUG, BACK T D, MD & TVD

7354'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4307' - 5348'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbbls)	1 bbl
7" / J-55	20#	2997'	8 3/4"	Surface, ST@1938' 464sx(989cf-176bbbls)	1st Stage - 0bbbls
4 1/2" / L-80	11.6#	7355'	6 1/4"	TOC@1800', 446sx(648cf-115bbbls)	2nd Stage - 35 bbbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7243'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 4775' - 5348' = 25 Holes
Menefee/Climhouse w/ .34" diam.
1SPF @ 4307' - 4676' = 27 Holes

Mesaverde Total Holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4775' - 5348' Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 99,364# of 20/40 Arizona Sand. N2:1,066,500SCF

4307' - 4676' Acidize w/ 10bbbls 15% HCL. Frac w/ 47,502gals 60% SlickWater w/ 108,493# of 20/40 Arizona Sand. N2:924,200SCF.

33 PRODUCTION
DATE FIRST PRODUCTION N/A
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING

WELL STATUS (Producing or shut-in) Gas Recovery System

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
11/05/2009	1 hr.	1/2"		0	79 mcf/h	1 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 501psi	SI - 399psi		0	1903 mcf/d	24 bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3131AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tabera

TITLE Regulatory Technician

DATE 11/24/2009

(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE
BY T. Salgado

API # 30-045-34942			Scott 7M		
Ojo Alamo	1170'	1315'	White, cr-gr ss.	Ojo Alamo	1170'
Kirtland	1315'	2312'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1315'
Fruitland	2312'	2778'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2312'
Pictured Cliffs	2778'	2935'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2778'
Lewis	2935'	3468'	Shale w/siltstone stringers	Lewis	2935'
Huerfanito Bentonite	3468'	3877'	White, waxy chalky bentonite	Huerfanito Bent.	3468'
Chacra	3877'	4297'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3877'
Mesa Verde	4297'	4678'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4297'
Menefee	4678'	5044'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4678'
Point Lookout	5044'	5460'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5044'
Mancos	5460'	6323'	Dark gry carb sh.	Mancos	5460'
Gallup	6323'	7016'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6323'
Greenhorn	7016'	7073'	Highly calc gry sh w/thin lmst.	Greenhorn	7016'
Graneros	7073'	7140'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7073'
Dakota	7140'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7140'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	