

Sub: To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30796 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 30-5 Unit 6. Well Number: 94P <div style="text-align: right; font-weight: bold;">RCVD DEC 4 '09</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator ConocoPhillips						9. OGRID 217817 DIST. 3												
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	I	27	30N	5W		2053	S	665	E	Rio Arriba								
BH:	I																	
13. Date Spud 8/29/2009		14. Date T.D. Reached 9/6/2009		15. Date Rig Released 9/7/2009		16. Date Completed (Ready to Produce) 11/20/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 6570' KB 6586'										
18. Total Measured Depth of Well 7976'				19. Plug Back Measured Depth 7971'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7856' - 7934'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
9 5/8" / H-40	32.3#	234'	12 1/4"	Surface, 161sx(206cf-37bbls)	18 bbls													
7" / J-55	20#	3739'	8 3/4"	Surface, ST@2860' 531sx(1097cf-196bbls)	39 bbls													
4 1/2" / L-80	11.6#	7972'	6 1/4"	TOC@2356' 312sx(627cf-112bbls)														
24. LINER RECORD					25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 3/8", 4.7#, J-55	7897'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7856' - 7877' = 16 Holes 3SPF @ 7895' - 7934' = 42 Holes Dakota Total Holes = 58					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="padding: 2px;">7856' - 7934'</td> <td style="padding: 2px;">Acidize w/ 20bbls 15% HCL. Frac w/ 105,250gals SlickWater w/ 40,200# of 20/40 TLC.</td> </tr> <tr><td style="padding: 2px;"></td><td style="padding: 2px;"></td></tr> <tr><td style="padding: 2px;"></td><td style="padding: 2px;"></td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7856' - 7934'	Acidize w/ 20bbls 15% HCL. Frac w/ 105,250gals SlickWater w/ 40,200# of 20/40 TLC.				
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod or Shut-in</i>) SI												
Date of Test 11/19/2009	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 24 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 946psi	Casing Pressure SI - 815psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 564 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By											
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3208AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name : Crystal Tafoya Title: Regulatory Technician Date : 12/3/09																		
E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2706'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2828'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3084'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3488'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5134'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5456'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5697'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6118'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6949'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7674'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7849'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4572' - 5992'																		
23. CASING RECORD (Report all strings set in well)																		
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26. Perforation record (interval, size, and number) Lower Menefee/Point Lookout w/ .34" diam. ISPF @ 5533' - 5992' = 25 Holes Cliffhouse/Upper Menefee w/ .34" diam. ISPF @ 5164' - 5482' = 25 Holes Lewis w/ .34" diam. ISPF @ 4572' - 4848' = 24 Holes Mesaverde Total Holes = 74						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5533' - 5992'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 110,565gals 60% Quality Foam w/ 100,668# of 20/40 Arizona Sand. N2:1,201,100SCF</td> </tr> <tr> <td>5164' - 5482'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 116,235gals 60% Quality Foam w/ 100,359# of 20/40 Arizona Sand. N2:1,229,100SCF</td> </tr> <tr> <td>4572' - 4848'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 110,040gals 75% Quality 20# Linear Gel Foam w/ 98,993# of 20/40 Arizona Sand. N2:1,599,300SCF</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5533' - 5992'	Acidize w/ 10bbls 15% HCL. Frac w/ 110,565gals 60% Quality Foam w/ 100,668# of 20/40 Arizona Sand. N2:1,201,100SCF	5164' - 5482'	Acidize w/ 10bbls 15% HCL. Frac w/ 116,235gals 60% Quality Foam w/ 100,359# of 20/40 Arizona Sand. N2:1,229,100SCF	4572' - 4848'	Acidize w/ 10bbls 15% HCL. Frac w/ 110,040gals 75% Quality 20# Linear Gel Foam w/ 98,993# of 20/40 Arizona Sand. N2:1,599,300SCF
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