Sult o Appropriate District Office Two Copies				State of New Mexico							Form C-105								
<u>Dis. ct I</u> 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008								
District II												1. WELL API NO.							
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division							30-039-30796 2. Type of Lease								
1000 Rio Brazos R District IV	d., Aztec, N	M 8741	10			122	20 South St	t. Frai	icis l	Dr.			STA		⊠ FEE		FED/IND	IAN	
1220 S. St. Francis	Dr., Santa I	Fe, NM	87505			;	Santa Fe, N	VM 87	7505				3. State Oil &	d Gas	Lease No				
WELL	COMPI	ETI	ON O	RRE	ECO	MPLI	TION RE	POR1	AN	D L	OG								
4. Reason for fil												1	5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ION REP	ORT ((Fill in bo	xes#1	l throug	sh#31 f	or State and Fee	e wells o	nly)			-	6. Well Numb						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)										R(WD E)EG 4 'C							
7. Type of Completion ☑ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR								OTHER		01	LCO	INS. DI	,						
8. Name of Opera ConocoPhillips	ator												9. OGRID 217817			DI:	57.3		
10. Address of O P.O. Box 4289, I		on. NM	1 87499-	4289									11 Pool name Basin Dal		ildcat				
12.Location	Unit Ltr		ection		Townsh	ip	Range	Lot		Fe	et from th	e	N/S Line		from the	E/W	/ Line	County	
Surface:	I		27		301	V	5W				2053	1	S		665		E	Rio Arriba	
BH:	I									1		1						<u></u>	
13. Date Spud 8/29/2009	14. Da 9/6/2). Reache	d	15. Da 9/7/2		Released				te Comple / 2009	ted	(Ready to Prod	luce)	R	T, GR,	, etc.)	and RKB,	
18. Total Measur 7976 '	ed Depth	of Well	1		19. Pl 7971	ug Bac	k Measured Dep	oth		0. Wa	as Direction	onal	GL 6570' KB 6586' Il Survey Made? 21. Type Electric and Other Log GR/CCL/CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7856' - 7934'																			
23.						CAS	ING REC	ORD	(Rep	port	all stri	ng	s set in w	ell)			-	-	
CASING SI		W	EIGHT				DEPTH SET				SIZE		CEMENTIN			F	AMOUNT		
9 5/8" / H			32.3							12 1/			Surface, 16	bls)			18 b		
7" / J-5			20#		3739'					8 3/			Surface, 5 531sx(1097	cf-196	óbbls)		39 b	bls	
4 1/2" / L	-80		11.6	#	7972'				6 1/4"				TOC@ 312sx(627c						
24.					LINER RECORD							25.			NG REC				
SIZE	TOP			BOTT	'OM		SACKS CEM	ENT S	SCREE	EN		SIZ			EPTH SE	Γ	PACKI	ER SET	
	İ											z 3. J-5	/8", 4.7#,	/8	97				
26. Perforation		iterval,	, size, and	l numb	per)		·				IOT, FRAC		RE, CEMENT, S				<u> </u>		
Dakota w/ .34" o 2SPF @ 7856' -		Holes	c					_	7856'				AMOUNT AN Acidize w/ 2					50gals	
3SPF @ 7895' -									7030	- 19	J4	/ ·•			Vater w/ 40,200# of 20/40 TLC.				
Dakota Total Ho	oles = 58							-											
28.								PRO	DUC	TIC	ON		1,						
Date First Product SI W/O First De				duction wing	n Metho	od (Flo	wing, gas lift, pi						Well Status	(Proc	l or Shut	-in)			
Date of Test 11/19/2009	Hours 1 hr	Tested	1	Choke	e Size		Prod'n For Test Period	10	Dil - Bl	bl			- MCF nef/h	W:	ater - Bbl	•	Gas - C	il Ratio	
Tubing Press.	Casing	-	ure	Calcu	lated 24	1-	Oil - Bbl.		Gas	s - M(CF		Water - Bbl. Oil Gravity - API - (Corr.)					r.)	
SI - 946psi 29. Disposition o	SI - 81 f Gas <i>(Sold</i>		for fuel.	Hour			0		564	4 mcf	/d	2	bwpd	30 T	est Witne	essed B	By		
Sold		,			-,,														
31. List Attachme This well is a Ba	ents sin Dakot	a & Bl	lanco M	esaver	de bein	g com	ningled by DH	C order	# 3208	8AZ.									
32 If a temporary	pit was u	sed at	the well,	attach	a plat v	with the	location of the	tempora	ry pit.										
33. If an on-site b	33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
	Latitude Longitude NAD 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Signature Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/3/09																		
F-mail Addres	/		// I		onhill	lins co)m		<i>\\</i>	8							10	2/3/09	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwes	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 2706'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 2828'	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland 3084'	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 3488'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House 5134'	T. Leadville						
T. Queen	T. Silurian	T. Menefee 5456'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 5697'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos 6118'	T. McCracken						
T. Glorieta	T. McKee	T. Gallup 6949'	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn 7674'	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota 7849'							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	Т	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	T	T. Permian							

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS SANDS OR ZONI
No. 1, from	to	No. 3, from	to
			to
	IMPORTA	ANT WATER SANDS	
Include data on rate of v	vater inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	•••••
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
·	LITHOLOGY RECO	RD (Attach additional sheet	if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
E							
							٠
			,		,		
							•

Submit To Approp	riate Distric	t Office		г		State of No									orm C-105 July 17, 2008			
1625 N. French Dr	District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Cil Conservation Division									1. WELL API NO.								
1301 W. Grand Av	enue, Artesi	ia, NM 8821	0		Oi	l Conserva	ation	Divi	isio	n		30-039-30796						
	1000 Rio Brazos Rd . Aztec, NM 87410 1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN									
District IV 1220 S St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil &										
WELL	COMPL	ETION	I OR	RECC	MPL	ETION RE	POF	RT A	ND	LOG					a gerage			
4. Reason for fil												5. Lease Nam	e or U	Init Agree				
⊠ COMPLET	ION REP	ORT (Fill	in boxe	#1 throu	gh #31	for State and Fe	ee wells	s only)			-	6. Well Numb						
C-144 CLOS #33; attach this a											or			R(JVD DI	EC 4 '	09	
7. Type of Comp		∃ worko	VER [□ DEEPE	ENING	□PLUGBAC	ж П	DIFFE	EREN	T RESERV	OIR	□ OTHER		0	IL CO	NS. DI	W.	
8. Name of Oper ConocoPhillips					<u></u>						T	9. OGRID			DIS	T. 3		
10. Address of O	perator											217817 11. Pool name	or W	ildcat				
P.O. Box 4289, 1 12.Location	Farmingto Unit Ltr	on, NM 87 Section		Towns	hip	Range	Lot			Feet from th	ne	Blanco Mo N/S Line		rde from the	E/W I	Line	County	
Surface:	I		27		N	5W	+			2053	+	S	1 00.	665		E	Rio Arriba	
BH:	I	<u> </u>									+							
13. Date Spud 8/29/2009	14. Da 9/6/2	ate T.D. Re	ached		Date Rig 2009	g Released	1			Date Comple 20/2009	eted	(Ready to Proc	luce)	R	T, GR, e	etc.)	and RKB,	
18. Total Measur 7976 '	red Depth	of Well		19. F 7971		ck Measured De	epth		20. NO		onal	Survey Made)				ther Logs Run	
22. Producing In				Top, Bot	tom, Na	ame										-		
Blanco Mesa	verde 4	572' - 59	92'		CAS	ING REC	'ADI	D (D	one	ort all atm	ino	ra got in vy	<u></u>					
23.	ZE	WEIG	HT LB.		CAS	DEPTH SET		D (K		LE SIZE	mg	CEMENTIN		CORD	A!	MOUNT	PULLED	
9 5/8" / H	-40		32.3#			234'			12	2 1/4"		Surface, 16 37b		206cf-		18 b		
7" / J-5	7" / J-55 20#		3739'					8	3/4"		Surface, ST@2860'				39 b	bls		
4 1/2" / L	-80		11.6#	ŧ 7972'				6 1/4"				531sx(1097cf-196bbls TOC@2356' 312sx(627cf-112bbls)						
24.					LINER RECORD					25. , TU			NG REC					
SIZE	TOP		BC	TTOM		SACKS CEN	AENT	SCR	EEN		SIZ	E /8", 4.7#,		ЕРТН SE 397'	<u>r</u>	PACK	ER SET	
											J-5		′	391		İ		
26. Perforation						<u> </u>						RE, CEMENT, S AMOUNT AN			DIAL LIC	ED		
Lower Menefee/ 1SPF @ 5533' - Cliffhouse/Uppe	5992' = 25	5 Holes		n. ,						5992'		Acidize w/ 1 Quality Foa	0bbls m w/	15% HC 100,668#	L. Frac	w/ 110,	565gals 60% a Sand.	
1SPF @ 51647' Lewis w/ .34" di		25 Holes						516	<u> </u>	5482'		N2:1,201,10 Acidize w/ 1			L. Frac	w/ 116,	235gals 60%	
1SPF @ 4572' -		4 Holes							•	2102		Quality Foa N2:1,229,10	m w/	100,359#			-	
Mesaverde Tota	l Holes =	74		ł				457	'2' -	4848'		Acidize w/ 1 Quality 20#	Obbls Line	Obbls 15% HCL. Frac w/ 110,040gals 75% Linear Gel Foam w/ 98,993# of 20/40				
28.						····	PRO	ODU	J C T	ΓΙΟΝ		Arizona Sar	iu. 142	1,377,30	OSCI			
Date First Production			Produc Flowin		hod (Flo	owing, gas lift, į						Well Status	(Pro	d. or Shut	-in)			
Date of Test	Hours	Tested	Cl	noke Size		Prod'n For		Oil -	Bbl			- MCF		ater - Bbl	•	Gas - 0	Oil Ratio	
11/13/2009 Tubing Press.	1 hr	o Pressure		2" dculated (24-	Test Period Oil - Bbl.		0	Gas -	MCF		mcf/h Water - Bbl.	1	bwph Oil Gra	vity - A	PI - (Co)	rr.)	
SI - 946psi								Water - Bbl. Oil Gravity - API - (Corr.) 24 bwpd 30. Test Witnessed By										
Sold 31. List Attachm This well is a Ba	ents Isin Dakot	ta & Blanc	o Mesa	verde bei	ing com	nmingled by DI	HC ord	ler # 3	208	AZ.								
32. If a temporar																	<u> </u>	
33. If an on-site	-			_														
7.1	·C 11			7	7	Latitude					<u></u>	Longitude	£	lma oz1	dan =	NA d h al:	AD 1927 1983	
I hereby certi Signature					nted N	h sides of thi Name: Crys	s forn	n is tr afoy a	ue 0 1	ina compl]	ete Title	to the best of the Regulator	y my r y T	echnicia	age an an D	a+a	1/3/09	
E-mail Addre					illips.c	com		4	<u> </u>									

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T. Cisco (Bough C)	T	T. Permian							

•			SANDS OR ZONES
No. 1, from	to	. No. 3, from	to
			to
		T WATER SANDS	
Include data on rate of water	er inflow and elevation to which w	vater rose in hole.	
	to		
No. 2, from	to	feet	•••••
	to		
]	LITHOLOGY RECORI	D (Attach additional sheet if no	ecessary)

From	То	Thickness In Feet	Lithology	,	From	То	Thickness In Feet	Lithology
							,	
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