

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30796
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 94P
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6570' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **2053** feet from the **South** line and **665** feet from the **East** line
Section **27** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6570' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 4 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 08/29/2009

Rig Released Date: 09/07/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/3/09

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Chad R TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 07 2009
Conditions of Approval (if any):

San Juan 30-5 Unit 94P
API# 30-039-30796
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/14/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2356'. RD W/L 9/14/09

09/24/2009 Install Frac valve. PT csg to 6600#/30min @ 12:45hrs on 9/24/09. Test – OK

09/25/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7856', 7859', 7862', 7865', 7868', 7871', 7874', 7877' = 16 Holes. 3SPF @ 7895', 7898', 7901', 7904', 7907', 7910', 7913', 7916', 7919', 7922', 7925', 7928', 7931', 7934' = 42. Dakota Total Holes = 58. Acidize w/ 20bbls 15% HCL. Frac w/ 105,250gals SlickWater w/ 40,200# of 20/40 TLC. Set 4 1/2" CBP @ 6050'.
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 5533', 5539', 5545', 5571', 5586', 5644', 5654', 5665', 5705', 5711', 5719', 5851', 5861', 5866', 5873', 5880', 5886', 5924', 5942', 5950', 5955', 5962', 5978', 5987', 5992' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 110,565gals 60% Quality Foam w/ 100,668# of 20/40 Arizona Sand. N2:1,201,100SCF. Set 4 1/2" CFP @ 5520'.
Perf **Cliffhouse/Upper Menefee** w/ .34" diam. – 1SPF @ 5164', 5176', 5186', 5209', 5214', 5220', 5228', 5238', 5266', 5282', 5292', 5300', 5318', 5328', 5382', 5388', 5397', 5421', 5425', 5431', 5440', 5459', 5471', 5476', 5482' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 116,235gals 60% Quality Foam w/ 100,359# of 20/40 Arizona Sand. N2:1,229,100SCF. Set 4 1/2" CFP @ 4905'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4572', 4578', 4584', 4590', 4596', 4602', 4608', 4640', 4648', 4654', 4708', 4714', 4722', 4728', 4734', 4752', 4758', 4764', 4776', 4794', 4800', 4832', 4840', 4848' = 24 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 110,040gals 75% Quality 20# Linear Gel Foam w/ 98,993# of 20/40 Arizona Sand. N2:1,599,300SCF. Start Flowback.

10/01/2009 RIH w/ 4 1/2" CBP set @ 4380'. RD Flowback & Frac Equip.

11/06/2009 MIRU DWS 26. NU BOPE. PT BOPE. Test – OK.

11/09/2009 Tag 4 1/2" CBP set @ 4380' & M/O. CO & M/O 4 1/2" CFP @ 4905'.

11/11/2009 CO & M/O 4 1/2" CFP @ 5520'.

11/12/2009 CO & M/O 4 1/2" CBP @ 6050'. C/O to PBTD @ 7971'. Flowback.

11/13/2009 RIH w/ RBP set @ 6050'. Flow Test MV. POOH w/ RBP @ 6050'.. Flowback.

11/19/2009 Run Spinner on Dakota.

11/20/2009 RIH w/ 254jts, 2 3/8", 4.7#, J-55 tbg set @ 7897' w/ F-Nipple @ 7895'. ND BOPE. NU WH. RD RR @ 18:00hrs on 11/20/09