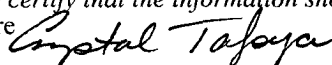


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. <b>30-045-34715</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Bandy Com</b>			
				6. Well Number: <b>100</b>  <div style="text-align: right; font-weight: bold;">RCVD DEC 4 '09</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>OIL CONS. DIV.</b></span>							
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>				9. OGRID <b>14538</b> <span style="float: right;"><b>DIST. 3</b></span>			
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Farmers Fruitland Sand</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	L	3	30N	11W		2090	
BH:	L						
13. Date Spud <b>5/21/2009</b>		14. Date T.D. Reached <b>5/23/2009</b>		15. Date Rig Released <b>5/25/2009</b>		16. Date Completed (Ready to Produce) <b>11/19/2009</b>	
						17. Elevations (DF and RKB, RT, GR, etc.) <b>GL 5636' KB 5647'</b>	
18. Total Measured Depth of Well <b>2394'</b>		19. Plug Back Measured Depth <b>2339'</b>		20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/GSL</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Fruitland Sand 1798' - 2046'</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
<b>7" / J-55</b>		<b>20#</b>		<b>180'</b>		<b>8 3/4"</b>	
						CEMENTING RECORD	
						<b>Surface, 115sx(147cf-26bbbls)</b>	
<b>4 1/2" / J-55</b>		<b>10.5#</b>		<b>2379'</b>		<b>6 1/4"</b>	
						<b>Surface, 270sx(476cf-85bbbls)</b>	
						AMOUNT PULLED	
						<b>6 bbls</b>	
						<b>15 bbls</b>	
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					<b>2 3/8", 4.7#, J-55</b>	<b>2125'</b>	
26. Perforation record (interval, size, and number) <b>Fruitland Sand w/ .40" diam.</b> <b>2SPF @ 2046' - 2038' = 16 Holes</b> <b>1SPF @ 1913'-1898', 1810'-1798' = 27 Holes</b>  <b>Fruitland Sand Total Holes = 43</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>1798' - 2046'</b> <b>Acidize w/ 12bbbls 15% HCL. Frac w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF</b> NOTE: <b>Frac'd w/ upper FC interval</b>			
<b>28. PRODUCTION</b>							
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>SI</b>		
Date of Test <b>11/18/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>63 mcf/d</b>	Water - Bbl. <b>trace</b>	
Tubing Press. <b>SI - 36psi</b>	Casing Pressure <b>SI - 485psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1518 mcf/d</b>	Water - Bbl. <b>2 bwpd</b>	Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By	
31. List Attachments <b>This well is a Basin Fruitland Coal &amp; Farmers Fruitland Sand being commingled by DHC order # 2966AZ.</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name: <b>Crystal Tafoya</b>		Title: <b>Regulatory Technician</b>		Date: <b>12/3/09</b>	
E-mail Address <b>crystal.tafoya@conocophillips.com</b>							

## INSTRUCTIONS

3

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 693'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 784'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1698'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2138'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. <b>30-045-34715</b> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>Bandy Com</b> 6. Well Number: <b>100</b>  <div style="text-align: right; font-weight: bold;">RCVD DEC 4 '09</div>										
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538</b>										
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>Basin Fruitland Coal</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	3	30N	11W		2090	S	1010	W	San Juan						
BH:	L															
13. Date Spud <b>5/21/2009</b>		14. Date T.D. Reached <b>5/23/2009</b>		15. Date Rig Released <b>5/25/2009</b>		16. Date Completed (Ready to Produce) <b>11/19/2009</b>		17. Elevations (DF and RKB, RT, GR, etc) <b>GL 5636'    KB 5647'</b>								
18. Total Measured Depth of Well <b>2394'</b>			19. Plug Back Measured Depth <b>2339'</b>			20. Was Directional Survey Made? <b>NO</b>		21. Type Electric and Other Logs Run <b>GR/CCL/GSL</b>								
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Fruitland Coal 2100' - 2116' &amp; 1966' - 1882'</b>																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED											
<b>7" / J-55</b>	<b>20#</b>	<b>180'</b>	<b>8 3/4"</b>	<b>Surface,</b> <b>115sx(147cf-26bbbls)</b>	<b>6 bbls</b>											
<b>4 1/2" / J-55</b>	<b>10.5#</b>	<b>2379'</b>	<b>6 1/4"</b>	<b>Surface,</b> <b>270sx(476cf-85bbbls)</b>	<b>15 bbbls</b>											
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET									
					<b>2 3/8" , 4.7#,</b> <b>J-55</b>	<b>2125'</b>										
26. Perforation record (interval, size, and number) <b>Fruitland Coal w/ .40" diam.</b> <b>3SPF @ 2116' - 2100' = 48 Holes</b> <b>2SPF @ 1966' - 1957' = 9' = 18 Holes</b> <b>2SPF @ 1954' - 1952' = 2' = 4 Holes</b> <b>2SPF @ 1882' - 1878' = 4' = 8 Holes</b>  <b>Fruitland Coal Total Holes = 118</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;"><b>2116' - 2100'</b></td> <td>Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 82,690gals 75% Linear 25# Gel Foam w/ 17,800# of 20/40 Brady Sand &amp; 31,057# of 16/30 Brady Sand. N2:1,426,00SCF</td> </tr> <tr> <td style="text-align: center;"><b>1966' - 1882'</b></td> <td>Frac'd w/ FS interval - Acidize w/ 12bbls 15% HCL. Frac w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>2116' - 2100'</b>	Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 82,690gals 75% Linear 25# Gel Foam w/ 17,800# of 20/40 Brady Sand & 31,057# of 16/30 Brady Sand. N2:1,426,00SCF	<b>1966' - 1882'</b>	Frac'd w/ FS interval - Acidize w/ 12bbls 15% HCL. Frac w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
<b>2116' - 2100'</b>	Acidize w/ 12bbbls 10% Formic Acid. Frac w/ 82,690gals 75% Linear 25# Gel Foam w/ 17,800# of 20/40 Brady Sand & 31,057# of 16/30 Brady Sand. N2:1,426,00SCF															
<b>1966' - 1882'</b>	Frac'd w/ FS interval - Acidize w/ 12bbls 15% HCL. Frac w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF															
28. PRODUCTION																
Date First Production <b>SI W/O First Delivery</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>										
Date of Test <b>11/18/2009</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>63 mcf/d</b>	Water - Bbl. <b>trace</b>	Gas - Oil Ratio									
Tubing Press. <b>SI - 36psi</b>	Casing Pressure <b>SI - 485psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>1518 mcf/d</b>	Water - Bbl. <b>2 bwpd</b>	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>							30. Test Witnessed By									
31. List Attachments <b>This well is a Basin Fruitland Coal &amp; Farmers Fruitland Sand being commingled by DHC order # 2966AZ.</b>																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Crystal Tafoya</i>			Printed Name : <b>Crystal Tafoya</b>			Title: <b>Regulatory Technician</b>			Date : <b>12/3/09</b>							
E-mail Address <b>crystal.tafoya@conocophillips.com</b>																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 693'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 784'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1698'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2138' _	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology