Submit To Appropriate District Office Two Copies					State of New Mexico					Form C-105							
District I 1625 N French Dr , Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210					Oil Conservation Division							30-045-34715					
District III 1000 Rio Brazos Rd, Aztec, NM 87410							20 South St					2. Type of Lease ☐ STATE ☐ FED/INDIAN					
Dietrict IV							Santa Fe, NM 87505					3. State Oil				1 60/1/10	IAIV
WELL COMPLETION OR RECOMPLETION REPOR							PORT	ANI	NOG								
4. Reason for filing:							0.11	, ,, ,,	2200		5. Lease Na		Unit Agr	eement	Name		
□ COMPLET	ION REI	PORT	F (Fill in b	oxes#	l throu	gh #31 :	for State and Fee	e wells onl	y)			Bandy Com 6. Well Number: 100					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Relation #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.)									/or			F	(CVD	DEC 41	09		
7. Type of Comp	7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESER'								NT RESERV	/OIR	R □ OTHER		ų Q	HL C	ONS. DI	resp. 1	
8. Name of Open	ator								2112	N NESERV		9. OGRID				IST. 3	
Burlington Reso	perator							<u> </u>				14538 11. Pool nam	ne or V	Vildcat			
P.O. Box 4289, 12. Location	Farmingt Unit Ltr		Section	-4289	Towns	hin	Range	Lot		Feet from t	he	Farmers N/S Line				W Line	County
Surface:	L		3	-	30	<u> </u>	11W	2.01		2090	.iic	S	1100	Feet from the		W	San Juan
BH:	L												+		+		
13. Date Spud 5/21/2009							16. Date Complete 11/19/2009				(Ready to Pro		17. Ele RT, GF GL 563		and RKB,		
18. Total Measur 2394 '					19. Plug Back Measured Depth 2339'				20. Was Directional Surve			al Survey Mad	e?	21. T		ctric and O	ther Logs Run
22. Producing Interpretation Fruitland Sa				on - T	op, Bot	tom, Na	me										
23.							ING REC	ORD (rin						
CASING SI		ļ	WEIGHT					HOLE SIZE			CEMENTING RECO			-	AMOUNT		
7" / J-5:	3		20	7	180'				8 3/4"			Surface, 115sx(147cf-26bbl			6 bbls		
4 1/2" / J-	-55		10.5	5#	2379'				6 1/4"			Surface, 270sx(476cf-85bb		•	15 bbls		
24.		<u> </u>				LIMI	ER RECORD		25			TUBING RECORD			· · · · · · · · · · · · · · · · · · ·		
SIZE	TOP			ВОТ	OTTOM. SACKS CEMENT			ENT SC	SCREEN SI					EPTH S			ER SET
												3/8" , 4.7#, 212:					
26. Perforation	record (1	nterv	al, size, an	d num	nber)		<u> </u>	27	. AC	ID. SHOT.		ACTURE, C	EME	NT. SO	UEEZI	E. ETC.	
Fruitland Sand	w/ .40" d	liam.			,			DI	EPTH	INTERVAL							
1SPF @ 1913'-1				oles				17	798'	- 2046'							
Fruitland Sand	Total Ho	les =	43									52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF					
									NOTE:			Frac'd w/ upper FC interval					
								DDAD	TIO	TION				·			
28. Date First Produc	ction		Pro	duction	on Meth	nod (Flo	wing, gas lift, pi	PROD umping - S)	Well Stati	us (Pro	od. or Sh	ut-in)		
SI W/O First De		s Test		Chol			Prod'n For	Oi	l - Bb	1	Gas	s - MCF	v	Vater - B	ы	Gas - (Oil Ratio
11/18/2009	8/2009 1 hr. 1/2" Test Period 0					0	0 63					trace					
Tubing Press. SI - 36psi	osi SI - 485psi Hour Rate 0							Gas - MCF 1518 mcf/d			2 bwpd				r.)		
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
Sold 31. List Attachments This well is a Basin Fruitland Coal & Farmers Fruitland Sand being commingled by DHC order # 2966AZ.																	
32. If a temporar	y pit was	used	at the well.	attac	h a plat	with the	e location of the	temporary	pit.					<u> </u>		,	
33. If an on-site b	ourial was	s used	at the wel	l, repo	ort the e	xact loc		ite burial:				Longitudo				NI A	AD 1927 1983
I hereby certi, Signature	fy that t	he in	nformation Talo		Dri	n both	Latitude sides of this lame: Cryst	form is	true ya	and compl	lete Titl	Longitude to the best e: Regulate	- £	knowi	ledge d	and balia	f -
Signature Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/3/09 E-mail Address crystal.tafoya@conocophillips.com																	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	tern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 693'	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland 784'	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland 1698'	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs 2138'	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	Т	T. Entrada			
T. Wolfcamp	Т	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

LITHOLOGY RECORD (Attach additional sheet if necessary)

То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					-		
		In Feet	In Feet Ethiology	In Feet Littlology	In Feet Liulology Profit		

Submit To Appropriate District Office State of New Mexico Form C-105 Two Cours July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II
1301 W. Grand Avenue, Artesia, NM 88210 30-045-34715 Oil Conservation Division Type of Lease District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing. 5. Lease Name or Unit Agreement Name **Bandy Com** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 100 RCVD DEC 4'09 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion OIL CONS. DIV. ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID DIST. 3 Burlington Resources Oil Gas Company LP 14538 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 **Basin Fruitland Coal** Township N/S Line Unit Ltr Section Range Lot Feet from the Feet from the E/W Line 12.Location County Surface: 3 30N 11W 2090 1010 San Juan RH: L 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 13. Date Spud 17. Elevations (DF and RKB, RT, GR, etc.) 5/25/2009 5/21/2009 5/23/2009 11/19/2009 GL 5636' KB 5647' 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run GR/CCL/GSL 22. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2100' - 2116' & 1966' - 1882' CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. CEMENTING RECORD DEPTH SET HOLE SIZE AMOUNT PULLED 7" / J-55 20# 180' 8 3/4" Surface, 6 bl/s 115sx(147cf-26bbls) 4 1/2" / J-55 10.5# 2379' 6 1/4" Surface. 15 bbls 270sx(476cf-85bbls) LINER RECORD TUBING RECORD 24. 25 SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE **DEPTH SET** PACKER SET 2 3/8", 4.7#, 2125' J-55 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Fruitland Coal w/ .40" diam. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3SPF @ 2116' - 2100' = 48 Holes Acidize w/ 12bbls 10% Formic Acid. Frac w/ 82,690gals 2116' - 2100' 2SPF @ 1966' - 1957' = 9' = 18 Holes 75% Linear 25# Gel Foam w/ 17,800# of 20/40 Brady 2SPF @ 1954' - 1952' = 2' = 4 HolesSand & 31,057# of 16/30 Brady Sand. N2:1,426,00SCF 2SPF @ 1882' - 1878' = 4' = 8 Holes Frac'd w/ FS interval - Acidize w/ 12bls 15% HCL. Frac 1966' - 1882' w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of Fruitland Coal Total Holes = 118 20/40 Brady Sand. N2:60,500SCF **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing SI W/O First Delivery SI Prod'n For Gas - Oil Ratio Date of Test Hours Tested Choke Size Oil - Bbl Gas - MCF Water - Bbl. 1/2" 11/18/2009 1 hr. Test Period 63 mcf/d Casing Pressure Oil - Bbl. Gas - MCF Tubing Press. Calculated 24-Water - Bbl. Oil Gravity - API - (Corr.) SI - 36psi SI - 485psi Hour Rate A 1518 mcf/d 2 bwpd 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31 List Attachments
This well is a Basin Fruitland Coal & Farmers Fruitland Sand being commingled by DHC order # 2966AZ. 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Title: Regulatory Technician Date: 12/3/09 Printed Name: Crystal Tafova E-mail Address crystal.tafoya@conocophillips.com

INSTRUCTIONS

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From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
!	:						
				•			
				:			