Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resource	es WELLAPIN	October 13, 2009 WELL API NO.	
1625 N French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	.,	30-045-35021	
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S St Francis Dr., Santa Fe, NM	,		E6513	
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Nat	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Agric State 22	
PROPOSALS)			Aggie State 32 8. Well Number 1B	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Koch Exploration Company, LLC		9. OGKID N	12807	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 489, Aztec, NM 87410		Basin Fruit		
4. Well Location Unit Letter B: 1073 feet from the North line and 1916 feet from the East line RUC DEC 4 09 OIL CONS. DIV.				
Unit Letter B: 1073 feet from the North line and 1916 feet from the East line OIL CONS. DIV. Section 32 Township 29N Range 09W NMPM San Juan County DIST. 3				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	6009 GR			
10 01 1				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
OTHER: Pressure Test 4 1/2" casing & perforate				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
On 11/20/2000 we are seemed 41/2 10.5# 1.55 and in our fire color had to 2000# for 20 with the Hold O.V. On 11/22/2000				
On 11/20/2009 we pressure tested 4 1/2" 10.5# J-55 casing and frac valve head to 3800# for 30 minutes. Held O.K. On 11/23/2009 perforated as follows: 2398-2411 4 spf .34" (56 holes), 2325,26,28,2330,31,32,35,36,37,2340, and 2341 4 spf .34" (44 holes), and				
2283,84,86,88,89,90,92,93,94,95,97,98,99,2300,01,02 and 2303 4 spf .34" holes (68 holes). 11/23/2009 set 3 pressure gauges.				
11/24/2009 removed pressure gauges, and perforated 2422'-24' 2 spf .34" (6 holes), and 2437'-39' 2 spf .34" (6 holes).				
			æ:	
Enud Data: 10/29/2009	11/17	/2009 – Drilling Rig		
Spud Date: 10/29/2009	Rig-Release Date: $\frac{\Pi \Pi}{\pi} \frac{1}{2} \frac{1}{2}$	2007 Brining Rig		
			<u></u>	
hereby certify that the information above is true and complete to the best of my knowledge and belief.				
		-	10 0 00	
SIGNATURE	TITLE <u>District Superintend</u>	ent DA'	TE 12-2-09	
THE BISHIEL SUPERIMENDENT				
Type or print name John Clark E-mail address: <u>clark23j@kochind.com</u> PHONE: <u>505-334-9111</u>				
Deputy Oil & Gas Inspector, DEC 0.7 2000				
APPROVED BY:	TITLE Distric	ct #3	DEC 0 7 2009	
Conditions of Approval (if any):	h/			
	M			