REGEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 08 2009

		- 45 C 101 C 1 25	d Llane	
	Sundry Notices and Reports on Wells	Lotte, Light For) F's's (grigia Abusit
			5.	Lease Number USA SF-079051
•	Type of Well GAS		6.	If Indian, All. or Tribe Name
	Name of Operator		7.	Unit Agreement Name San Juan 28-6 Unit
	BURLINGTON			
 }.	RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator	***************************************	8.	Well Name & Number 130P
	PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
- 	Location of Well, Footage, Sec., T, R, M			30-039-30583
	20000000 or Word Poolings, Seed, 1, 14, 112		10.	Field and Pool
•	Surf: Unit P (SE/SE), 1315' FSL & 628' FEL, Section 32, T28N, R6W, NN BHL! UL J (WW SE) 1720' FSL, 1860' FEL Sec. 32 T28N		11.	Blanco MV/Basin Dk County and State Rio Arriba, NM
2.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, R Type of Submission Type of Action	REPORT, OT	HER D	ATA
	X Notice of Intent Abandonment Change of Recompletion New Const		<u>x</u> (Other - Correct Surf Footag
	Subsequent Report Plugging Non-Route Casing Repair Water Shu	me Fracturing	-	RCVD DEC 1'09 DIL CONS. DIV.
	Final Abandonment Altering Casing Conversion	n to Injection		
Bui FEI	Describe Proposed or Completed Operations rlington Resources requests that the surface location footages that are reported of L to 1315' FSL & 628' FEL and adding a Bottom Hole with footages @ 1726 ormation that appears on the Survey Plat, TOPO MAP, Pipeline Plat, Project Prott, Cut & Fill Diagram. This location was moved due to the presence of ARCH a	0' FSL & 1860 pposal, Drilling	0' FEL. g Progra	to accommodate the commodate t
4.	I hereby certify that the foregoing is true and correct.			
Sig	ened Ethel Cally Ethel Tally Title State	ff Regulatory	<u> rechnic</u>	ian Date 10/08/0
	nis space for Federal or State Office Ase PROVED BY Title Bre	anch Chief	1	Date 11/15/09
Ю	NDITION OF APPROVAL, if any: Environmental		and R	
	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			
				The feet state man had
				and we have also have

NMOCD 16

PC

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

AMENDED REPORT

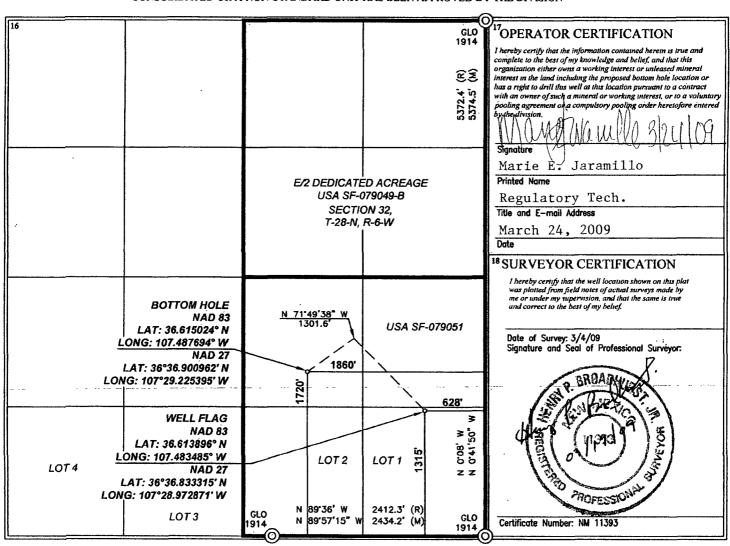
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	² Pool Code	² Pool Code ³ Pool Name		
30-039-	72319/71599	Blanco MESAVERDE/DAKOT	A Basin	
⁴ Property Code	5 Proper	ty Name	⁶ Well Number	
7462	SAN JUAN	130P		
⁷ OGRID No.	8 Operato	⁹ Elevation		
14538	BURLINGTON RESOURCE	ES OIL & GAS COMPANY LP	65 63	
,	10 01 11 01			

¹⁰ SURFACE LOCATION

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Р	32	28-N	6-W		1315	SOUTH	628	EAST	RIO ARRIBA
			11 E	ottom H	ole Location	If Different Fro	m Surface	······································	
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line	County
j	32	28-N	6-W		1720	SOUTH	1860	EAST	RIO ARRIBA
Dedicated Acres 325.04		or Infill	Consolidation	Code 15	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 130P

DEVELOPMENT

Lease:				AFE #: WAN.CDR.747				.7476	AFE \$: 1,684,198.44		
Field Name: SAN	I JUAN	28-6 UNIT	Γ :	Rig: H	&P Rig 283			State: NM	County: RIO ARRIBA	API #:	
Geologist:			Phone:		Geophysicist:			Phone:			
Geoscientist:				Phone:			Prod.	Engineer:		Phone:	
Res. Engineer: M	IcKee, (Cory J		Phone:	: +1 505-326-	-9826	Proj.	Field Lead:		Phone:	
Primary Object											
Zone	Zone	Name									
R20076 DAKOTA(R20076)											
R20002	MESA	VERDE(R2	20002)]					
ı											
	4000										
Location: 11 fa		D	latum Cod	le: NA	D 27					: Israchmust	
Latitude: 36.6138	388	Longitude	e: -107.482	2881	X:		Y:		Section: 32	Range: 006W	
Footage X: 628 F	-EL	Footage `	Y: 1315 FS	L	Elevation: 656	63	(FT)	Township: 028	N		
Tolerance:											
Location: Follo	កា អត់ខែ	D.	atum Cod	ie: NA	D 27				1.10	Directional	
Latitude: 36.6150	016	Longitude	e: -107.487	7090	X:	NEW TOLIN THE PARTY OF	Y:	TOPM TEACHER AND	Section: 32	Range: 006W	
Footage X: 1860	FEL	Footage '	Y: 1720 FS	L	Elevation:		(FT)	Township: 028	N		
Tolerance:								****			
Location Type: Y	ear Rou	ınd		Start D	oate (Est.): 1/1	1/2010	Со	mpletion Date:	Date In	Operation:	
Formation Data:	Assur	me KB = 6	6578 U	Jnits =	FT						
Formation Call & Casing Points		(Depth TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт	- [Remarks	5	
Surface Casing			201	6377		<u></u>				-40, STC casing. Cement	
OJO ALAMO					·			with 160 cutt.	Circulate cement to sur	rface.	
KIRTLAND			2537	4041						14001	
			2537 2674	4041 3904							
FRUITLAND			2537 2674 2886	4041 3904 3692				Possible Gas			
FRUITLAND PICTURED CLIFFS			2674	3904				Possible Gas			
			2674 2886	3904 3692				Possible Gas			
PICTURED CLIFFS			2674 2886 3302	3904 3692 3276				8 3/4" Hole. 7	7", 20 ppf, J-55, STC Ca	nsing. Cement with 982	
PICTURED CLIFFS LEWIS	ng	Ē.	2674 2886 3302 3444	3904 3692 3276 3134	0000			8 3/4" Hole. 7			
PICTURED CLIFFS LEWIS Intermediate Casir	ng	Ī	2674 2886 3302 3444 4100	3904 3692 3276 3134 2478	00000			8 3/4" Hole. 7	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN	ng TONITE	Ē	2674 2886 3302 3444 4100	3904 3692 3276 3134 2478 2451	0000 001			8 3/4" Hole. 7 cuft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA	ng TONITE SE	Ē	2674 2886 3302 3444 4100 4127 4232	3904 3692 3276 3134 2478 2451 2346	0000 000	780		8 3/4" Hole. 7 cuft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU	ng TONITE SE	Ī	2674 2886 3302 3444 4100 4127 4232 4832	3904 3692 3276 3134 2478 2451 2346 1746	0000 0000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LE	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948	3904 3692 3276 3134 2478 2451 2346 1746 1630	00000 00000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484	00000 000000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094	00000 0000000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP GREENHORN	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484 5982	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094 596	0000 00000000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP GREENHORN GRANEROS	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484 5982 6706	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094 596 -128 -848 -911	0000 000000000			8 3/4" Hole. Touft. Circulate Est. Top Perf	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484 5982 6706 7426 7489 7524	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094 596 -128 -848 -911 -946	0000 0000000000	780		8 3/4" Hole. Zouft. Circulate	7", 20 ppf, J-55, STC Ca cement to surface.		
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS PAGUATE	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484 5982 6706 7426 7426 7489 7524 7550	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094 596 -128 -848 -911 -946 -972	00000 000000000000			8 3/4" Hole. Touft. Circulate Est. Top Perf Gas	7", 20 ppf, J-55, STC Ca cement to surface. - 4233 (2344)	asing. Cement with 982	
PICTURED CLIFFS LEWIS Intermediate Casir HUERFANITO BEN CHACRA UPPER CLIFF HOU MASSIVE CLIFF HO MENEFEE MASSIVE POINT LO MANCOS UPPER GALLUP GREENHORN GRANEROS TWO WELLS	ng TONITE SE DUSE		2674 2886 3302 3444 4100 4127 4232 4832 4948 5094 5484 5982 6706 7426 7489 7524	3904 3692 3276 3134 2478 2451 2346 1746 1630 1484 1094 596 -128 -848 -911 -946	0000 000000000000			8 3/4" Hole. Touft. Circulate Est. Top Perf Gas Gas TD at 90' belo	7", 20 ppf, J-55, STC Ca cement to surface. - 4233 (2344)	uld cut short if needed.	

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-0	6 UNIT 130P			DEVELOPMENT
Total Depth	7'	762 -1184		6 1/4" Hole. 4 1/2", 11.6 ppf, J-55 & L-80, LT&C Casing. Cement with 500 cuft. Circulate cement up to at least 100-ft above intermediate csg. shoe.
Reference Well	s:			
Reference Type	Well Name		Comments	'
Production	28-6 134N	·	NW5-27N-6W	
Production	28-6 130M		SW32-28N-6W	
Logging Progra	m:			
Intermediate Log		ow GR/ILD	☐ Triple Combo	
TD Logs:	Triple Combo	Dipmeter	RFT Sonic [☐ VSP☐ TDT ☑ Other
	GR/CBL Mudlog from 100	above top of GF	RHN to TD - mudlogge	er will call TD.
Additional Inform				
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name Remarks
now the the the second control of the second	المائد المال المعراضية بالمائد والمواجود		, ,	
at the second of				•
			·	•

ConocoPhillips or its affiliates

Planning Report

EDM Central Planning Database: Company: Project: Site: Local Co-ordinate Reference: Wéll SJ 28-6 #130P RKB @ 6578 0ft (Original Well Elev) RKB @ 6578 0ft (Original Well Elev) ConocoPhillips SJBU San Juan Basın - New Mexico Wells MD Reference: San Juan 28 Wells North Reference: Well: 4 SJ 28-6 #130P Minimum Curvature Survey Calculation Method: SJ 28-6 #130P Wellbore #1 Plan #1 Design:

Formations			
Measured	Vertical		Dip
Depth	Depth		Dip Direction
(ft)	(ft)	Name	Lithology (°)
4,388 7	4,127.0 Huerfanito Be	entonite	0 00
2,688 3	2,537 0 Ojo Alamo		0 00
5,093 7	4,832 0 Upper Cliffho	use	0 00
7,687 7	7,426 0 Greenhorn		0.00
7,899 7	7,638 0 Upper cubero		0 00
5,745 7	5,484.0 Point Lookou	t	0 00
6,243 7	5,982 0 Mancos		0 00
7,750.7	7,489.0 Graneros		0.00
3,692 1	3,444 0 Lewis		0 00
3,076 2	2,886.0 Fruitland		0 00
. 2,840 6	2,674.0 Kirtland		0.00
7,933 7	7,672.0 Lower Cuber	0	0 00
4,493 7	4,232 0 Chacra		0 00
7,811.7	7,550 0 Paguate	,	0 00
7,785 7	7,524.0 Two Wells		0 00
6,967 7	6,706.0 Upper Gallup		0 00
3,538 4	3,302 0 Pictured Cliffs	S	0 00
5,355 7	5,094.0 Menefee		0 00
5,209 7	4,948 0 Mass Cliffho	use	0 00

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-6 UNIT #130P 1315' FSL, 628' FEL SECTION 32, T-28-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO NAD 83 LAT.: 36.613896°N LONG.: 107.483485° W ELEV.: 6563 NAVD88 NEW ACCESS 95.2'

DRIVING DIRECTIONS START FROM BLOOMFIELD, N.M. AT INTERSECTION OF HWY. 64 AND HWY. 550. TRAVEL EAST ON HWY. 64 FOR 31.7 MI. (MILE POST 96.2) TURN RIGHT ON C.R. 495, BY 29-6 WATER HOLE.

- GO 3.4 MI. SOUTHEAST ON C.R. 495. TURN RIGHT AT FORK IN ROAD.
- GO 2.1 MI. SOUTH ON ROAD TO "CROWS FOOT"
 INTERSECTION. CONTINUE IN SOUTHWEST DIRECTION.
- GO 2.1 MI, SOUTHWEST, TURN RIGHT.
- GO 0.15 MI. NORTHWEST, TURN LEFT.
- GO 1.0 MI. TO FLAGGED ACCESS ROAD ON THE RIGHT.