

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 20 2009

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO Energy Inc.3a Address
382 CR 3100 Aztec, NM 874103b Phone No. (include area code)
505-333-31004 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 1865' FEL NWSE SEC 11 (J) - T30N-R14W N.M.P.M.

5 Lease Serial No

NMNM 102886

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

WF FEDERAL 11 #4

9 API Well No.

30-045-32267

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

HARPER HILL FS PC

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLE

COMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMOCD Rule 303-A to permit DHC of production from the Basin Fruitland Coal (71629) & the Harper Hill Fruitland Sand Pictured Cliffs (78160) in the WF Federal 11 #4. XTO proposes to downhole commingle these pools upon recompleat of the PC and OAP of the FC.

Proposed allocations are based on a 9-section EUR & recommended allocations are:

Basin Fruitland Coal:	Water: 58%	Oil: 0%	Gas: 71%
Harper Hill Fruitland Sand Pictured Cliffs:	Water: 42%	Oil: 100%	Gas: 29%

Both pools are not in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin and the NMOCD was notified of our intent via Form C-107A on 11/18/2009. Ownership is common in both zones; therefore, there are no owners to notify of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

OHC 4223

RCVD DEC 1 '09

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title REGULATORY CLERK

OIL CONS. DIV.

Signature

Date 11/19/2009

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Geo

11-20-09

Office
FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	CUM	MBO	EUR, MCF
	WATER	OIL	GAS
Fruitland Coal	100570	0	409545
Pictured Cliffs	71695	0	168054
Total	172265	0	577599

	%	%	%
	WATER	OIL	GAS
Fruitland Coal	58%	0%	71%
Pictured Cliffs	42%	100%	29%
Total	100%	100%	100%

API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045227640002	548042	MS NONA 15	2	FRUITLAND COAL	15	30 N 14 W	BASIN	XTO ENERGY	19990731	20090701	0	0	274,324	40,851	86,787	0	315,175	0	28.1	3.7	7
30045299180000	548244	WF STATE 2	1	FRUITLAND COAL	2	30 N 14 W	BASIN	XTO ENERGY	20020531	20090401	0	0	5,175	0	91,753	0	5,175	0	0.4	0	7
30045309190000		PINON COM	90	FRUITLAND COAL	13	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20020801	20080801	0	0	580,602	665,723	191,971	0	1,246,325	0	152	52.3	7
30045309210000		HUMBLE KIRTLAND COM	90	FRUITLAND COAL	13	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20021001	20080801	0	0	81,228	71,616	106,629	0	152,844	0	34.2	10.9	7
30045309300000		MOLLY PITCHER	90	FRUITLAND COAL	14	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20021101	20080801	0	0	198,949	386,321	182,931	0	585,270	0	96.6	38.6	7
30045309160000		MUCHO DEAL COM	90	FRUITLAND COAL	14	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20021101	20080801	0	0	85,257	82,711	79,036	0	167,968	0	36.4	7.9	7
30045312160000		BIG FIELD	91Y	FRUITLAND COAL	10	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20021201	20080801	0	0	139,948	53,964	103,724	0	193,912	0	30.7	35.5	7
30045309140000		BIG FIELD	90	FRUITLAND COAL	10	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20030101	20080801	0	0	113,495	365,643	93,292	0	479,138	0	92.5	48.1	7
30045309230000		LISBON	90	FRUITLAND COAL	11	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20030101	20080801	0	0	38,348	0	86,620	0	38,348	0	19.2	5.7	7
30045270940000		ATLANTIS	4	FRUITLAND COAL	3	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20040501	20080801	0	0	25,497	8,069	68,073	0	33,566	0	21.6	63.8	7
30045321990000		MOLLY PITCHER	90S	FRUITLAND COAL	14	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20040901	20080801	0	0	433,237	948,656	119,836	0	1,381,893	0	208.1	22.1	7
30045322040000		MUCHO DEAL COM	90S	FRUITLAND COAL	14	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20041001	20080801	0	0	20,395	0	53,093	0	20,395	0	11.2	42.5	7
30045322610000		LISBON	90S	FRUITLAND COAL	11	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20041101	20080801	0	0	39,791	25,217	80,871	0	65,008	0	25	7	7
30045322010000		BIG FIELD	92	FRUITLAND COAL	15	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20041201	20080801	0	0	70,891	224,934	102,489	0	295,825	0	64.6	99.9	7
30045322030000		BIG FIELD	92S	FRUITLAND COAL	15	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20041201	20080801	0	0	23,257	41,356	49,780	0	64,613	0	28.2	73.8	7
30045324830000		BIG FIELD	91S	FRUITLAND COAL	10	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20050401	20080801	0	0	58,225	0	70,120	0	58,225	0	19.3	85.3	7
30045312920000	548250	WF STATE 2	2	FRUITLAND COAL	2	30 N 14 W	BASIN	XTO ENERGY	20050531	20090701	0	0	26,625	21,686	105,289	0	48,311	0	24.3	56	7
30045325640000		ATLANTIS COM	4S	FRUITLAND COAL	3	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20050601	20080801	0	0	224,860	824,589	82,227	0	1,049,449	0	183.5	78.5	7
30045325650000		BIG FIELD COM	93	FRUITLAND COAL	3	30 N 14 W	BASIN	DUGAN PRODUCTION CORPORATION	20050601	20080801	0	0	326,816	992,029	171,581	0	1,318,845	0	216.7	111.5	7
30045322690000	548185	WF FEDERAL 1	2	FRUITLAND COAL	1	30 N 14 W	BASIN	XTO ENERGY	20050630	20090701	0	0	144,322	405,486	164,644	0	549,808	0	100.4	48.7	7
30045322700000	548166	WF FEDERAL 12	1	FRUITLAND COAL	12	30 N 14 W	BASIN	XTO ENERGY	20050630	20090701	0	0	232,564	785,251	163,092	0	1,017,815	0	175.7	55.2	7
30045307120001	548186	WF FEDERAL 12	2	FRUITLAND COAL	12	30 N 14 W	BASIN	XTO ENERGY	20050630	20090701	0	0	40,825	100,363	7,638	0	141,188	0	39.9	2.9	7
30045307590000	548254	WF STATE 2	3	FRUITLAND COAL	2	30 N 14 W	BASIN	XTO ENERGY	20050630	20090701	0	0	89,287	134,153	69,706	0	223,440	0	46.6	38.7	7
30045320970000	548258	WF STATE 2	4	FRUITLAND COAL	2	30 N 14 W	BASIN	XTO ENERGY	20050630	20090701	0	0	41,123	4,539	151,644	0	45,662	0	20.9	20.6	7
30045322680000	548164	WF FEDERAL 11	1	FRUITLAND COAL	11	30 N 14 W	BASIN	XTO ENERGY	20050731	20090701	0	0	207,225	587,047	76,067	0	794,272	0	136.4	38.7	7
30045303180001	548040	MR NONA 15	1	FRUITLAND COAL	15	30 N 14 W	BASIN	XTO ENERGY	20051130	20090701	0	0	56,576	204,760	42,139	0	261,336	0	60.6	45.9	7
									Post 2000 FLDC Average		0	0	132,181	277,365	100,570	0	409,545	0	74	44	7
API	DB_ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PROD	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	EUR OIL	EUR GAS	DLY OIL	DLY GAS	DLY WAT	DECLINE
30045225690000		DINERO	1	PICTURED CLIFFS	13	30 N 14 W	SAN JUAN	DUGAN PRODUCTION CORPORATION	19781201	19840901	0	0	7,757	0	3,036	0	7,757	0	8.3	5.7	7
30045227640001	548041	MS NONA 15	2	PICTURED CLIFFS	15	30 N 14 W	HARPER	XTO ENERGY	19990430	20090701	0	0	223,743	5,043	100,315	0	228,786	0	21	2.3	7
30045303180000	548039	MR NONA 15	1	PICTURED CLIFFS	15	30 N 14 W	HARPER	XTO ENERGY	20011231	20090701	0	0	234,099	0	98,294	0	234,099	0	8	0	7
30045299180000	548243	WF STATE 2	1	PICTURED CLIFFS	2	30 N 14 W	HARPER	XTO ENERGY	20020531	20071101	0	0	4,444	0	72,908	0	4,444	0	7.7	94.4	7
30045312920000	548249	WF STATE 2	2	PICTURED CLIFFS	2	30 N 14 W	HARPER	XTO ENERGY	20050531	20070101	0	0	4,502	0	18,330	0	4,502	0	10.4	0	7
30045307590000	548253	WF STATE 2	3	PICTURED CLIFFS	2	30 N 14 W	HARPER	XTO ENERGY	20050630	20090701	0	0	40,558	0	78,353	0	40,558	0	5.2	0	7
30045320970000	548257	WF STATE 2	4	PICTURED CLIFFS	2	30 N 14 W	HARPER	XTO ENERGY	20050630	20070101	0	0	8,050	36,817	6,416	0	44,867	0	27.3	0	7
30045322680000	548163	WF FEDERAL 11	1	PICTURED CLIFFS	11	30 N 14 W	HARPER	XTO ENERGY	20050731	20090701	0	0	100,144	0	102,518	0	100,144	0	14.9	5.2	7
30045306600000	548162	WF FEDERAL 1	1	PICTURED CLIFFS	1	30 N 14 W	HARPER	XTO ENERGY	20060131	20090701	0	0	165,259	582,508	125,045	0	747,767	0	135.5	118.5	7
									Post 2000 PCCF Average		0	0	79,579	103,221	71,695	0	168,054	0	30	31	7