

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32884
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5382
7. Lease Name or Unit Agreement Name State Com AM
8. Well Number 37M
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **2000** feet from the **South** line and **660** feet from the **West** line
Section **2** Township **30N** Range **8W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6294' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 7 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

08/02/2007

Rig Released Date:

07/07/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/4/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 08 2009

Conditions of Approval (if any):

File Deviation @ TD

State Com AM 37M
API # 30-045-32884
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

07/23/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2680'. RD W/L 7/23/09

08/17/2009 Install Frac valve. PT csg to 4100#/30min @ 12:00hrs on 8/17/09. Test – OK

08/19/2009 RU BlueJet W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7700', 7704', 7708', 7712', 7716', 7720', 7724', 7730', 7733', 7750', 7754', 7762', 7770', 7774', 7778' = 30 Holes. 1SPF @ 7590', 7594', 7598', 7602', 7606', 7610', 7614', 7619', 7622', 7630', 7633', 7636', 7639', 7642', 7645', 7648', 7651', 7654', 7657', 7662', 7665', 7668', 7671', 7674', 7677', 7680', 7683', 7686' = 28 Holes. Dakota Total Holes = 58. Acidize w/ 20bbbls 15% HCL. Frac w/ 96,516gals SlickWater w/ 39,109# of 20/40 TLC Sand. Set CBP @ 5870'.
Perf Point Lookout w/ .34" diam. – 1SPF @ 5270', 5280', 5330', 5362', 5394', 5404', 5424', 5438', 5448', 5458', 5468', 5480', 5490', 5500', 5510', 5520', 5530', 5558', 5570', 5586', 5608', 5624', 5654', 5680', 5709', 5730', 5740', 5766' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 49,434gals 60% SlickWater w/ 101,927# of 20/40 Arizona Sand. N2:1,033,000SCF. Set CFP @ 5200'.
Perf Upper Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4750', 4760', 4770', 4780', 4790', 4800', 4810', 4820', 4830', 4840', 4850', 4860', 4870', 4880', 4890', 4912', 4924', 4936', 4955', 4970', 4984', 4998', 5014', 5040', 5054', 5072', 5083', 5098', 5132', 5154' = 30 Holes. Frac w/ 44,520gals 60% SlickWater w/ 97,863# of 20/40 Arizona Sand. N2:913,000SCF. Start Flowback.

08/25/2009 RIH w/ 4" CBP set @ 4650'. RD Flowback & Frac Equip.

11/11/2009 MIRU BES 1320. NU BOPE. PT BOPE. Test – OK.

11/12/2009 Tag 4" CBP @ 4650' & M/O. CO & M/O CFP @ 5200'. Flowback.

11/17/2009 Flow Test MV. CO & M/O CBP @ 5870'. C/O to PBTD @ 7830'. Flowback.

11/20/2009 Run Spinner on Dakota. RIH w/ 248jts, 2 3/8", J-55 tbg set @ 7685' w/ F-Nipple @ 7683'. ND BOPE. NU WH. RD RR @ 16:00hrs on 11/20/09.