

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30679
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-290-38
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well Number 189N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter H : 2595 feet from the North line and 315 feet from the East line Section 32 Township 27N Range 5W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6503' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☒ OTHER: ☒ COMPLETION REPORT
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 9 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 07/20/2009

Rig Released Date: 07/29/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/8/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, **DEC 09 2009**
Deputy Oil & Gas Inspector,
District #3 DATE

Conditions of Approval (if any):

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San Juan 27-5 Unit 189N
API # 30-039-30679
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/06/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2450'. RD W/L 8/6/09

09/02/2009 Install Frac valve. PT csg to 4100#/30min @ 12:00hrs on 9/2/09. Test – OK

09/08/2009 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7599', 7597', 7595', 7589', 7887', 7585', 7575', 7568', 7566', 7564', 7562', 7560', 7554', 7552' = 28 Holes. 1SPF @ 7540', 7538', 7536', 7534', 7532', 7530', 7528', 7526', 7524', 7522', 7520', 7518', 7516', 7514', 7512', 7495', 7486', 7482', 7469', 7454', 7450', 7446', 7442', 7438', 7434', 7430', 7424', 7420', 7416', 7412', 7408' = 31 Holes. Dakota Total Holes = 59. Acidize w/ 10bbbls 15% HCL. Frac w/ 98,112gals SlickWater w/ 40,924# of 20/40 Arizona Sand. Set CBP @ 5890'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5776', 5752', 5685', 5657', 5563', 5558', 5550', 5479', 5467', 5454', 5448', 5440', 5436', 5420', 5412', 5405', 5396', 5386', 5379', 5364', 5360', 5342', 5228', 5215', 5199' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 113,715gals 60% SlickWater w/ 100,674# of 20/40 Arizona Sand. N2:1,062,000SCF. Set CFP @ 5140'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5080', 5063', 5022', 4970', 4960', 4950', 4940', 4930', 4920', 4912', 4900', 4890', 4880', 4870', 4860', 4851', 4830', 4801', 4788', 4776', 4774', 4760', 4754', 4745', 4739' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 126,315gals 60% SlickWater w/ 99,042# of 20/40 Arizona Sand. N2:1,085,000SCF. Start Flowback.

09/12/2009 RIH w/ CBP set @ 4630'. RD Flowback & Frac Equip.

11/18/2009 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK

11/19/2009 Tag CBP set @ 4630' & M/O. CO & M/O CFP @ 5140'. Flowback.

11/19/2009 Started selling **MV** gas thru **GRS**.

11/23/2009 Flow Test MV. CO & M/O CBP set @ 5890'. C/O to PBTD @ 7634'. Flowback.

11/23/2009 Started selling **DK** gas thru **GRS**.

12/02/2009 RIH w/ 241jts, 2 3/8", 4.7#, J-55 tbg set @ 7522' w/ F-Nipple @ 7521'. ND BOPE. NU WH. RD RR @ 18:00hrs on 12/2/09