

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 24 2009

Bureau of Land Management  
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No. (include area code)

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FNL &amp; 1060' FEL NENE Sec.15 (A) -T26N-R6W N.M.P.M.

## 5. Lease Serial No.

NMNM-03553

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

BREECH D #240

## 9. API Well No.

30-039-06519

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

## 11. County or Parish, State

RIO ARriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., proposes to plug and abandon this well per the attached procedure.

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

NOTIFY NMOCB AZTEC 24 HOURS PRIOR TO BEGINNING OPERATIONS

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 11/23/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 25 2009

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

LWF: \_\_\_\_\_  
TWD: \_\_\_\_\_  
Approved: \_\_\_\_\_

## PLUG AND ABANDONMENT PROCEDURE

June 29, 2009

### Breech D #240

Basin Dakota

1110' FNL & 1060' FEL, Section 15, T26N, R6W, Rio Arriba County, New Mexico

API 30-039-06519/ Lat: \_\_\_\_\_ N Long: \_\_\_\_\_ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_;  
Tubing: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.375", Length 7288';  
Packer: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip 4.5" casing scraper or gauge ring to 7100'.
4. **Plug #1 (Dakota perforations and top, 7100' – 7000')**: PU and RIH with 4.5" cement retainer; set at 7100'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Circulate well clean. Spot 12 sxs Class B inside casing above CR to 7000' to isolate the Dakota interval. PUH.  
**6174 6084**
5. **Plug #2 (Gallup top, ~~5194'~~ – ~~5094'~~)**: Spot 12 sxs Class B cement balanced plug inside casing to cover the Gallup top. PUH.
6. **Plug #3 (Mesaverde top, 4630' – 4530')**: Spot 12 sxs Class B cement balanced plug inside casing to cover the Mesaverde top. PUH.  
**→ Chena 3853' - 3753' 2598'**
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 2950' – ~~2647'~~)**: Spot ~~27~~ sxs Class B cement balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.

8. **Plug #5 (Kirtland and Ojo Alamo tops, 2460' – 2117'):** Spot 30 sxs Class B cement balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH.
9. **Plug #6 (Nacimiento top, <sup>1121' 1021'</sup> ~~1204' – 1104'~~):** Spot 12 sxs Class B cement balanced plug inside casing to cover the Nacimiento top. PUH.
10. **Plug #8 (Surface Casing shoe, 315' to Surface):** Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 30 sxs Class B cement and spot a balanced plug inside the casing from 315' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing from 223' and the BH annulus to surface. Shut well in and WOC.
11. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 240 Breech D

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Gallup plug from 6184' – 6084'.
  - b) Place a cement plug from 3853' – 3753' to cover the Chacra top.
  - c) Place the Pictured Cliffs/Fruitland plug from 2950' – 2598'.
  - d) Place the Nacimiento plug from 1121' – 1021'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.