UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RUTTIVE

DEC 03 2009

Sundry Notices and Reports on Wells		Emirgica Field Q.
	5.	Lease Number
. Type of Well	6.	SF 078886 If Indian, All. or
GAS	0.	Tribe Name
N. wo of Our sure for	7.	Unit Agreement Name
Name of Operator BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		Canyon Largo Unit
	8.	Well Name & Number
3. Address & Phone No. of Operator		Canyon Largo Unit 260
P.O. Box 4289, Farmington, NM 87499	9.	API Well No.
Location of Well, Footage, Sec., T, R, M		30-039-20977
- A. V. (AVIICAN) 45404 PCC - A CCOA WATER CO	10.	Field and Pool
Unit K (NESW), 1710' FSL & 1660' FWL, Section 17, T24N, R6W, NMPM		Ballard Pictured Cliffs
	11.	County and State
		Rio Arriba Co., NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission	Other	•
13. Describe Proposed or Completed Operations		ROYL'LLAC W.
		oil cons. Div.
See attached P&A report. //-//-09 14. I hereby certify that the foregoing is true and correct.		DIST. 3
Signed Manda Nagers Title Staff Re	gulatory Te	echnician Date 12/1/
		
This space for Federal or State Office use) APPROVED BY		Date

ACCEPTED FOR RECORD

DEC 04 2009

PAPMINGTON FIELD OFFICE

NMOCD

10

RC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #260

November 17, 2009 Page 1 of 1

1710' FSL & 1660' FWL, Section 17, T-24-N, R-6-W Rio Arriba Country, NM Lease Number: SF 078886 API #30-039-20977

Plug and Abandonment Report

Notified NMOCD and BLM on 11/10/09

Plugging Summary:

11/10/09 MOL and RU. No equipment to LOTO. Open well, no pressure. Casing on vacuum. Lay relief lines. ND wellhead. NU BOP, test. Tally and PU 1.25" IJ 2.3# tubing and tag existing CIBP at 1964'. Load the hole with 2 bbls of water. Circulate well clean with an additional 4 bbls of water. Attempt to pressure test casing, no test. Establish rate 1-1/2 bpm at 500 PSI.

Plug #1 with existing CIBP at 1964', spot 21 sxs Class B cement (24.7 cf) inside casing above CIBP up to 1202' to isolate the Pictured Cliffs perforations and cover the Fruitland and Oio Alamo tops.

TOH with tubing. SI well. SDFD.

11/11/09 Open well, no pressure. Bradenhead on vacuum. TIH with tubing and tag cement at 1196'. TOH and LD all tubing. Load the hole with 2-1/2 bbls of water. Attempt to pressure test casing no test. Establish rate 1-1/2 bpm at 200 PSI. Procedure change approved by David McDaniel, ConocoPhillips representative and Steve Stromberg, BLM representative. TIH with 2.875" PlugWell CIBP and set at 210'. Load the hole with 1 bbl of water. Pressure test casing to 700 PSI, held OK for 10 minutes. Perforate 2 bi-wire holes at 200'. Load hole with 2 bbls of water and establish circulation out the bradenhead. Circulate well clean with an additional 5 bbls of water.

Plug #2 with CIBP at 210', with 73 sxs Class B cement (86.1 cf) down the 2.875" casing above the CIBP to surface, circulate good returns out the bradenhead.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement at surface in the 2.875" casing and bradenhead annulus. Install P&A marker with 16 sxs Class B cement.

RD and MOL.

Jimmy Morris, MVCI representative, was on location. Steve Stromberg, BLM representative, was on location.