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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 03 2009

Sundry Notices and Reports on Wells

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

1. Type of Well
GAS

5. Lease Number
SF-078945

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 83B

9. API Well No.

30-039-30712

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2070' FNL & 1195' FEL, Section 3, T29N, R7W, NMPM

Bottomhole: Unit B (NWNE), 1025' FNL & 1930' FEL, Section 3, T29N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

ROVD DEC 8 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/19/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4210' - Inter TD reached 11/21/09. Circ. hole & RIH w/ 97jts, 7", 23#, J-55 LT&C set @ 4202' w/ Stage tool @ 3255'. 11/24/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% anti-foam. Lead w/ 60sx (127cf-23bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam, 3% Sodium Silicate. Tail w/ 110sx (139cf-25bbls) 50:50 POZ cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 50bbls FW & 114bbls MW. Bump plug. Plug down @ 08:16hrs. Open stage tool & circ. 22bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (56cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 470sx (996cf-177bbls) 75:25 Class G cmt w/ .25pps celloflake, 20% anti-foam, 3% sodium medasilicate. Drop plug & displaced w/ 128bbls FW. Bump plug & close stage tool. Circ. 80bbls cmt to surface. Plug down @ 14:08hrs on 11/25/09. RD cmt. WOC.

11/26/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 3255'. PT 7" csg to 1500#/30min @ 8:00hrs on 11/26/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8480' (TD) TD reached 11/28/09. Circ. hole & RIH w/ 206jts, 4 1/2", 11.6#, L-80 LT&C set @ 8480'. 11/29/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 15sx (27cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 3.5% bentonite, .15% FR, 5pps kolite, .25% FL, .15% retarder, .1% anti-foam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps kolite, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 131bbls FW. Bump plug. Plug down @ 16:30hrs. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 20:30hrs on 11/29/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 12/3/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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DATE RECEIVED FOR RECORD
DEC 04 2009
FARMINGTON FIELD OFFICE
BY <u>TL</u>