Submit Fo Appropriate District Office Two Copies				State of New Mexico								Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Ave	M 88210	Oil Conservation Division							30-039-30679									
<u>District III</u> 1000 Rio Brazos Re	d, Aztec, I	NM 87	7410	1220 South St. Francis Dr.							Type of Lease     STATE							
District IV 1220 S St Francis	Dr , Santa	Fc, N	M 87505			Santa Fe, N	8 MV	7505	5		ŀ	3. State Oil &				DD/111D		
\/\EII (	OMP		TION OF	DECC	MDI	ETION RE	POP.	T 1	JID	LOG	$\dashv$	E-290-38	, a.,		V. V.	ar.	Y 156 2 75	
4. Reason for file		<u> </u>	I ION OF	NEC	JIVIFL	E HON NE	FUN	I AI	ND	LOG	-	5. Lease Nam		Secretary and the	1		S. S. J. S.	
   ⊠ COMPLETI	ON REE	PORT	r (Fill in box	es#Lthro	ıah #31	for State and Fed	e wells i	only)	`		-	San Juan 27-5 Unit 6. Well Number: 189N						
_								•		1,422		o. Wen Nume	er. I				to area sirria	
#33; attach this at	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											RCWD	DEC 9					
7. Type of Comp  ✓ NEW V		⊐ w	ORKOVER	DEEP	ENING	□PLUGBACI	K 🗆 D	DIFFER	RENT	Γ RESERVO	OIR	OTHER			OIL C	ONS. I	W.	
8. Name of Opera Burlington Reso		l Co	is Company	т р								9. OGRID 14538			r. 7	CT 9		
10. Address of O	perator										1	11. Pool name			3 8 8	<u>,                                    </u>		
P.O. Box 4289, F	Carmingt Unit Ltr		Section	Z89 Town	ship	Range	Lot		- T I	Feet from th	$\frac{1}{e}$	Blanco Mo		rde from the	E/W I	Line	County	
Surface:	Н		32		7N	5W	<del></del>		+	2595	1	N		315		E	Rio Arriba	
BH:	H						<u> </u>		+		7				1			
13. Date Spud 7/20/2009	14. D 7/28		D. Reached		Date Rig <b>9/2009</b>	Released	•			Date Comple 2/2009	ted	(Ready to Prod	roduce)		17. Elevations (DF and RK RT, GR, etc.) GL 6503' KB 6519'			
18. Total Measure 7637'	ed Depth	of W	'ell	19. <b>763</b>		k Measured Dep	pth		20. V <b>NO</b>	Was Direction	onal			21. Ty	ype Electric and Other Logs Run CCL/CBL			
22. Producing Int Blanco Mesa				- Top, Bo	ttom, Na	me		•										
23.	verue -	475	17 - 3110		CAS	ING REC	ORD	(Re	2001	rt all stri	ing	s set in we	elD			· <u></u>		
CASING SIZ			WEIGHT L	3./FT.		DEPTH SET			HOL	E SIZE		CEMENTIN		CORD	Al	MOUNT	PULLED	
9 5/8" / H			32.3#		220'			12 1/4"				Surface, 76sx(122cf-22bbls						
7'' / J-55	5		20#		3386'			8 3/4"				Surface, ST@2482' 469sx(973cf-174bbls				50 b	bls	
4 1/2" / J-	55		11.6# / 1	).5#	.5# 7635'				6 1/4"			TOC@ 320sx(644c						
24.					L		25.			. TUBING R			ORD					
SIZE	TOP		E	OTTOM	M SACKS CEMENT			SCRE			SIZ			EPTH SE	T	PACKI	ER SET	
							Ì				2 3 J-5	5/8", 4.7#, 55	17:	522'				
26. Perforation	,					·	_		_	O, SHOT, F		ACTURE, CE						
Point Lookout/L   1SPF @ 5776' - :				m.				DEPT 5776'		TERVAL		AMOUNT A					15gals 60%	
Upper Menefee/ 1SPF @ 5080' - 4							i	2770	017	,,	Acidize w/ 10bbls 15% HCL. Frac w/ 113,715gals 60% SlickWater w/ 100,674# of 20/40 Arizona Sand.							
			100			5080' - 4739'						N2:1,062,000SCF Acidize w/ 10bbls 15% HCL. Frac w/ 126,315gals 60%						
Mesaverde Tota	i moies =	30					l				SlickWater w/ 99,042# of 20/40 Arizona Sand. N2:1,085,000SCF						nđ.	
							I											
28.							PRO					<del></del>						
Date First Produc Gas Recovery Sy			Prod Flow		hod (Fla	owing, gas lift, p	umping	- Size	and t	type pump)		Well Status	(Pro	d. or Shu	t-in)			
Date of Test 11/23/2009	Hours 1 hr.	s Test		Choke Size	;	Prod'n For Test Period		Oil - E 0	Bbl			- MCF mcf/h		ater - Bb		Gas - C	Il Ratio	
Tubing Press.	Casin		essure	Calculated	24-	Oil - Bbl.		G		MCF	_	Water - Bbl.	1 2		avity - A	PI - (Cor	r.)	
S1 - 741psi 29. Disposition of	SI - 6 Gas (Soi			lour Rate ented, etc.	<del>)                                    </del>	0		17	765 n	mcf/d	t	race	30. 1	Test Witn	essed By	,		
Sold			`															
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3080AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I havaby cartit	Latitude Longitude NAD 1927 1983																	
Signature Signature	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Signature  Printed Name: Crystal Tafoya  Title: Regulatory Technician  Date: 12/8/09																	
E-mail Address crystal.tafoya@conocophillips.com																		

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northwest	Northwestern New Mexico						
T. Canyon	T. Ojo Alamo 2645'	T. Penn A"						
T. Strawn	T. Kirtland 2754'	T. Penn. "B"						
T. Atoka	T. Fruitland 2924'	T. Penn. "C"						
T. Miss	T. Pictured Cliffs 3214'	T. Penn. "D"						
T. Devonian	T. Cliff House 4738'	T. Leadville						
T. Silurian	T. Menefee 4978'	T. Madison						
T. Montoya	T. Point Lookout 5376'	T. Elbert						
T. Simpson	T. Mancos 5820'	T. McCracken						
T. McKee	T. Gallup 6513'	T. Ignacio Otzte						
T. Ellenburger	Base Greenhorn 7301'	T.Granite						
T. Gr. Wash	T. Dakota 7407'							
T. Delaware Sand	T. Morrison							
T. Bone Springs	T.Todilto							
T	T. Entrada							
T	T. Wingate							
Т	T. Chinle							
T	T. Permian	OIL OP CAS						
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T	T. Canyon T. Ojo Alamo 2645' T. Strawn T. Kirtland 2754' T. Atoka T. Fruitland 2924' T. Miss T. Pictured Cliffs 3214' T. Devonian T. Cliff House 4738' T. Silurian T. Menefee 4978' T. Montoya T. Point Lookout 5376' T. Simpson T. Mancos 5820' T. McKee T. Gallup 6513' T. Ellenburger Base Greenhorn 7301' T. Gr. Wash T. Dakota 7407' T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T T. Entrada T T. Wingate T. Chinle						

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from......to.....feet. No. 3, from......to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness

Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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Sabnit To Appropri		State of New Mexico							Form C-105							
District I 1625 N. French Dr.,		Energy, Minerals and Natural Resources							July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Ave		Oil Consequetion Division							1. WELL API NO. 30-039-30679							
District III 1000 Rio Brazos Rd		Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease						
District IV						20 Souul S Santa Fe, l			π.	ŀ	3. State Oil		FEE		FED/IND	IAN
1220 S St Francis I	Dr , Santa F	e, NM 8/505	· .			Santa PC, 1	. NIVI 0/.	,05			E-290-38		Lease 14			
		ETION	OR F	RECO	MPL	ETION RE	PORT	AND	LOG		AND THE STREET				market was	
4. Reason for film	ng:										5. Lease Name or Unit Agreement Name San Juan 27-5 Unit					
☐ COMPLETI	ON REPO	ORT (Fill in	1 boxes #	#1 through	h #31 :	for State and Fe	e wells onl	y)			6. Well Number: 189N					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 a #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										i/or			<b>1</b>	RCVD	DEC 9	'OE
7. Type of Comp	letion:					□PLUGBAC				ZOID	Потись			nr! ri	ONS. D	188
8. Name of Opera	tor				NING	LIFLUUBAC		PEKE	NI KESEK	VOIR	9. OGRID			<u> </u>	LP95-Po IL	.T.A.*
Burlington Resort 10. Address of Op		Gas Comp	any LP								14538	e or W	Ideat	N	CT 2	
P.O. Box 4289, F	armingto										Basin Da		lucai			
12.1300000	Unit Ltr	Section		Townshi	<u> </u>	Range	Lot		Feet from	the	N/S Line		from the	E/W		County
Surface:	H	3:	2	27N	·	5W			2595	_	N	ļ	315	<u> </u>	E	Rio Arriba
BH:	H 14 Det	te T.D. Rea	ا مام	1 15 Da	to Dia	Palanad		116	Data Carra	1-6	/D d t D	1		7 51	diama (DI	IDVD
13. Date Spud 7/20/2009	7/28/2		cnea	7/29/	_	Released			Date Comp /2/2009	ietea	(Ready to Pro	auce)	F	7. Eleva RT, GR, GL <b>6503</b>	etc.)	and RKB,
18. Total Measure	d Depth o	f Well			ıg Bac	k Measured Dep	pth	20. Was Directional Survey M					21. Ty	pe Electi	ric and O	ther Logs Run
7637' 22. Producing Inte	arval(e) of	this compl	etion T	7634'	m Na	ıma		NO	5   GF					CL/CBL		
Basin Dakota			ction - 1	ор, вонс	)III, INA	unc										
23.				(	CAS	ING REC	ORD (	Repo	ort all st	ring						
CASING SIZ			T LB./F	T.		DEPTH SET			LE SIZE		CEMENTIN		CORD	A		PULLED
9 5/8" / H-	40	32	2.3#	220'				12 1/4''			Sur 76sx(122	face, cf-221	hbls)		3 b	bls
7'' / J-55	7'' / J-55 20#			3386'				8 3/4"			Surface, ST@2482' 469sx(973cf-174bbls)				50 b	bls
4 1/2" / J-	55	11.6#	/ 10.5	5# 7635'				6 1/4"			TOC( 320sx(644	@2450	',			
24.				LINER RECORD				25.			,	TUBIN	IG REC			
SIZE	TOP		BOT	TOM	<del></del>	SACKS CEM	ENT SC	REEN		SIZ			PTH SE	Т	PACK	ER SET
										J-5	5/8'', 4.7#, 55	/5	22'			
26. Perforation		erval, sıze,	and num	iber)		l	27	. ACI	D, SHOT,		ACTURE, CI	EMEN	T, SQU	EEZE,	ETC.	
Dakota w/ .34" d 2SPF @ 7599' - 7		Holes						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7599' - 7408' Acidize w/ 10bbls 15% HCL. Frac w/ 98,1								
1SPF @ 7540' - 7							( 75	99 - 7	408		SlickWater					· ·
Dakota Total Ho	les = 59															
28.							PROD	HC	TION		L					
Date First Product Gas Recovery Sy			Production Flowing		od (Flo	owing, gas lift, p				)	Well Statu	s (Prod	. or Shu	t-in)		
Date of Test 12/2/2009	est Hours Tested Choke Size Prod'n For Oil - Bbl							Gas - MCF Water - Bbl. Gas - Oil Ratio  1 mcf/h trace					Dil Ratio			
Tubing Press. SI - 741psi	Casing SI - 650	Pressure		ulated 24 r Rate	 I	Oil - Bbl.			MCF mcf/d		Water - Bbl. Oil Gravity - API - (Corr.)					
29. Disposition of						<u> </u>		1434	mei/u		3 bwpd	30. T	est Witn	essed By	y	
Sold												<u> </u>				
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3080AZ.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certif	y that the	e informa	tion sh	own on	both	<u>Latitude</u> sides of this	form is	true a	ınd comp	lete	Longitude to the best o	of mv	knowle	dge an	d helie	D 1927 1983
Signature	noto	l Ta	Joya	Prin	ted N	lame : Cryst	tal Tafoy	a	-· <b>r</b> ,	Title	e: Regulato	ry Ťe	chnici	an D	ate: 18	0/8/09
E-mail Addres	s <sup>*</sup> crysta	il.tafoya	@cono	cophill	ips.c	om	1/									

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T. Anhy	T. Canyon	T. Ojo Alamo 2645'	T. Penn A"
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T. 7 Rivers	T. Devonian	T. Cliff House 4738'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4978'	T. Madison
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T. San Andres	T. Simpson	T. Mancos 5820'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6513'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7301'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7407'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	Т	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OR GAG

1. Penn		1. Chinle	
T. Cisco (Bough C)	T	T. Permian	
	ı		OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	
No. 2, from	toto	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD	(Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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