

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-039-30679										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No. E-290-38										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name San Juan 27-5 Unit						
				6. Well Number: 189N <div style="text-align: right; font-weight: bold;">RCVD DEC 9 '09</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538						
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	27N	5W		2595	N	315	E	Rio Arriba
BH:	H									
13. Date Spud 7/20/2009	14. Date T.D. Reached 7/28/2009		15. Date Rig Released 7/29/2009		16. Date Completed (Ready to Produce) 12/2/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 6503' KB 6519'			
18. Total Measured Depth of Well 7637'			19. Plug Back Measured Depth 7634'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 4739' - 5776'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		220'		12 1/4"		Surface, 76sx(122cf-22bbbls)		3 bbls
7" / J-55		20#		3386'		8 3/4"		Surface, ST@2482' 469sx(973cf-174bbbls)		50 bbls
4 1/2" / J-55		11.6# / 10.5#		7635'		6 1/4"		TOC@2450', 320sx(644cf-114bbbls)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8", 4.7#, J-55	7522'				
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 5776' - 5199' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5080' - 4739' = 25 Holes Mesaverde Total Holes = 50					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
					5776' - 5199'	Acidize w/ 10bbbls 15% HCL. Frac w/ 113,715gals 60% SlickWater w/ 100,674# of 20/40 Arizona Sand. N2:1,062,000SCF				
					5080' - 4739'	Acidize w/ 10bbbls 15% HCL. Frac w/ 126,315gals 60% SlickWater w/ 99,042# of 20/40 Arizona Sand. N2:1,085,000SCF				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Gas Recovery System		Flowing				SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/23/2009	1 hr.	1/2"		0	74 mcf/h	trace				
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
SI - 741psi	SI - 650psi		0	1765 mcf/d	trace					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3080AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Crystal Tafoya</i>			Printed Name : Crystal Tafoya			Title: Regulatory Technician			Date : 12/8/09	
E-mail Address crystal.tafoya@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2645'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 2754'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2924'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3214'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4738'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4978'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5376'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5820'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6513'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7301'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7407'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.										
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST 2								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	27N	5W		2595	N	315	E	Rio Arriba
BH:	H									
13. Date Spud 7/20/2009	14. Date T.D. Reached 7/28/2009	15. Date Rig Released 7/29/2009		16. Date Completed (Ready to Produce) 12/2/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 6503' KB 6519'			
18. Total Measured Depth of Well 7637'		19. Plug Back Measured Depth 7634'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7408' - 7599'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8" / H-40		32.3#		220'		12 1/4"		Surface,		3 bbls
7" / J-55		20#		3386'		8 3/4"		Surface, ST@2482'		50 bbls
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24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET
								2 3/8", 4.7#,	7522'	
								J-55		
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7599' - 7552' = 28 Holes 1SPF @ 7540' - 7408' = 31 Holes Dakota Total Holes = 59						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7599' - 7408'		Acidize w/ 10bbls 15% HCL. Frac w/ 98,112gals SlickWater w/ 40,924# of 20/40 Arizona Sand.		
28. PRODUCTION										
Date First Production Gas Recovery System			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI			
Date of Test 12/2/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 51 mcf/h	Water - Bbl. trace	Gas - Oil Ratio			
Tubing Press. SI - 741psi	Casing Pressure SI - 650psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1232 mcf/d	Water - Bbl. 8 bwpd	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3080AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name : Crystal Tafoya Title: Regulatory Technician Date : 12/8/09 E-mail Address crystal.tafoya@conocophillips.com										

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T. Glorieta	T. McKee	T. Gallup 6513'	T. Ignacio Otzte
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