

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-34063		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MARTINEZ GAS COM D 6. Well Number #1R RCVD DEC 10'09						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.						
8. Name of Operator XTO ENERGY INC.				9. OGRID Number 5380 DIST. 3						
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat OTERO CHACRA						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	B	24	29N	10W		1140'	NORTH	1580'	EAST	SAN JUAN
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)			
11/13/2008	11/18/2008		11/19/2008		12/1/2009		5558' GL			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run			
3,200'			3,142'				AIL/GR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
2,950' - 3,078' OTERO CHACRA										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		140'		17-1/2"		284 SX TYPE G		0
8-5/8"		24# J-55		960'		12-1/4"		685 SX TYPE G		0
5-1/2"		15.50# J-55		3200'		7-7/8"		325 SX TYPE G		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2-3/8" 4.7#	3,099'									
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11/19/2009 Perf CH @ 3,078', 3,077' 3,076', 3,063', 3,062', 3,061', 3,060', 3,059', 3,058', 3,057', 3,056', 3,055', 3,046', 3,045', 3,044', 3,043', cont. on back						DEPTH INTERVAL				
						AMOUNT AND KIND MATERIAL USED				
						2,950' - 3,078' 11/20/09 A. w/1,000 gals 15% NEFE HCl ac & 35-1.1 b io BS. Frac'd w/23,153 gals 70Q frac fld carrying 79,080# sd				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)			
		FLOWING					SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/21/2009	3	1/2"		0	66	9				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)				
SI	70 psig		0	530/D	72					
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
TO BE SOLD										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				36.42546		Longitude		107.495444		NAD: X1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Teena M. Whiting			Printed Name TEENA M. WHITING		Title REG COMP TECH		Date 12/9/2009			
E-mail address teena.whiting@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 951	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1,444	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1,942	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	LEWIS SHALE 2,097
T. Tubb	T. Delaware Sand	T. Morrison	CHACRA SS 2,926
T. Drinkard	T. Bone Springs	T. Todilto	TOTAL DEPTH 3,200
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			26. CONT. 3,042', 2,977', 2,974', 2,971', & 2,950' (0.34" 21 holes)