

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-34887 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Scott 6. Well Number: 4M <div style="text-align: right; font-weight: bold;"> ROVD DEC 3 '09 OIL CONS. DIV. </div>													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3																			
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538													
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Dakota													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	P	17	31N	10W		738	S	710	E	San Juan									
BH:	P																		
13. Date Spud 8/7/2009	14. Date T.D. Reached 8/25/2009	15. Date Rig Released 8/26/2009			16. Date Completed (Ready to Produce) 11/11/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 5976' KB 5991'											
18. Total Measured Depth of Well 7307'			19. Plug Back Measured Depth 7304'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7090' - 7279'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8", H-40		32.3#		231'		12 1/4"		Surface, 76sx(122cf-22bbls)		3 bbls									
7" / J-55		20#		2974'		8 3/4"		Surface, 438sx(878cf-157bbls)		24 bbls									
4 1/2" / L-80		11.6#		7304'		6 1/4"		TOC@1192', 436sx(631cf-116bbls)											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET										
						2 3/8", 4.7#, J-55	7174'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 2SPF @ 7090' - 7279' = 62 Holes Dakota Total Holes = 62						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7090' - 7279'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 185,920gals 85% Quality Foam w/ 22,465# of 20/40 Arizona Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7090' - 7279'	Acidize w/ 10bbls 15% HCL. Frac w/ 185,920gals 85% Quality Foam w/ 22,465# of 20/40 Arizona Sand.				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
7090' - 7279'	Acidize w/ 10bbls 15% HCL. Frac w/ 185,920gals 85% Quality Foam w/ 22,465# of 20/40 Arizona Sand.																		
28. PRODUCTION																			
Date First Production Gas Recovery System			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 11/19/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 50 mcf/h	Water - Bbl. trace	Gas - Oil Ratio												
Tubing Press. SI - 522psi	Casing Pressure SI - 348psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1197 mcf/d	Water - Bbl. 8 bwpd	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By													
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3073AZ.																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Crystal Tafoya</i> Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/2/09																			
E-mail Address crystal.tafoya@conocophillips.com																			

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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1. WELL API NO. 30-045-34887		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Scott	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 4M RCVD DEC 3 '09	
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	17	31N	10W	738
BH:	P				
13. Date Spud 8/7/2009	14. Date T.D. Reached 8/25/2009	15. Date Rig Released 8/26/2009	16. Date Completed (Ready to Produce) 11/11/2009		17. Elevations (DF and RKB, RT, GR, etc.) GL 5976' KB 5991'
18. Total Measured Depth of Well 7307'		19. Plug Back Measured Depth 7304'		20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4236' - 5295'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	231'	12 1/4"	Surface, 76sx(122cf-22bbls)	3 bbls
7" / J-55	20#	2974'	8 3/4"	Surface, 438sx(878cf-157bbls)	24 bbls
4 1/2" / L-80	11.6#	7304'	6 1/4"	TOC@1192', 436sx(631cf-116bbls)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, J-55
26. Perforation record (interval, size, and number) Lower Menefee/Point Lookout w/ .34" diam. ISPF @ 4680' - 5295' = 26 Holes Cliffhouse w/ .34" diam. ISPF @ 4236' - 4560' = 28 Holes Mesaverde Total Holes = 54			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4680' - 5295' Acidize w/ 10bbls 15% HCL. Frac w/ 109,400gals 60% Quality Foam w/ 103,125# of 20/40 Arizona Sand. N2:1,104,600SCF 4236' - 4560' Acidize w/ 10bbls 15% HCL. Frac w/ 114,765gals 60% Quality Foam w/ 100,770# of 20/40 Arizona Sand. N2:1,049,000SCF		
28. PRODUCTION					
Date First Production Gas Recovery System		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI	
Date of Test 11/17/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 85 mcf/h
Tubing Press. SI - 522psi	Casing Pressure SI - 348psi	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 2050 mcf/d	Water - Bbl. 24 bwpd
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3073AZ.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Crystal Tafoya		Printed Name : Crystal Tafoya		Title: Regulatory Technician Date : 12/2/09	
E-mail Address crystal.tafoya@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1124'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1206'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2320'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2731'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4234'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4565'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4970'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5403'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6250'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6977'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7085'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology