Submit To Appropriate District Office fivo Copies  District 1  1625 N French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008  1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III					Oil Conservation Division						30-045-34887  2. Type of Lease							
1000 Rio Brazos Rd District IV										r.	ļ-	3. State	STAT		FEE		ED/IND	IAN
1220 S St Francis I	Or., Santa F	e, N	M 87505				Santa Fe, I	NIVI O	7303									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								Service Control of the Control of th										
4. Reason for film	ng:											5. Lease Name or Unit Agreement Name Scott						
<ul> <li>COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li> <li>□ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #.</li> </ul>							and #32 and/	- 1	6. Well Number: 4M  RCVD DEC 3 '09									
#33; attach this an	d the plat										<u>``</u>				9907	IL CO	NS.D	W.
<ol> <li>Type of Compl</li> <li>NEW W</li> </ol>		] w	ORKOV:	ER □	DEEPE	NING	□PLUGBAC	K □ D	IFFERE	NT RESERV	OIR	□отн	ER			DIS <sup>®</sup>		
8. Name of Opera	tor											9. OGRII						
Burlington Resort 10. Address of Op		Ga	s Compa	iny LP				·····			+	14538 11. Pool r	ame c	r Wild	cat			
P.O. Box 4289, F	armingto	n, N		9-4289						-		Basin	Dako	ta		,		
12.Location Surface:	Unit Ltr P	_	Section 17		Towns		Range	Lot		Feet from th	he	N/S Line	Fee	t from	he	E/W L		County
BH:	P		17		31	IN	10W			738	$\dashv$	S	-	710		1	Ξ	San Juan
			D D		115 5		0.1. 1		110	<u> </u>		(D. 1.	Ļ		15 5		/DE	I DUD DE
13. Date Spud 8/7/2009	8/25/	200		ned .	8/26	/2009	Released			Date Comple /11/2009	eted	(Ready to	Produ	ce)	GR, e			i RKB, RT,
18. Total Measure 7307'					7304	,	k Measured De	pth	20. NC		ional				Гуре E C <b>CL/C</b>		nd Other	Logs Run
22. Producing Inte Basin Dakota				tion - I				ODD	(D)		•			11\				
23. CASING SIZ	7E T		WEIGH	CLD /E			ING REC	OKD		ort all str Esize					<u></u>	4 1 /	OUNT	PULLED
CASING SIZE WEIGHT LB. 9 5/8", H-40 32.3#				231'					1/4"	+	CEMENTING RECORD Surface,				Alv	3 bt		
7" / J-55 20#			)#	2974'				8 3/4"			76sx(122cf-22bbls) Surface, 438sx(878cf-157bbls)					24 b		
4 1/2" / L-	80		11	.6#	7304'				6	1/4"			@11	92',				
24.					LINER RECORD						25.	<del>4503</del> A(05			REC	ORD		
SIZE	TOP			BOT	ТОМ		SACKS CEM		SCREE	V	SIZ			EPTH	SET		PACKI	ER SET
										ļ		/8", #, J-55	7	174'				
26. Perforation		terva	al, size, a	nd nun	nber)		l		27 AC	ID, SHOT,	FRA	RACTURE, CEMENT, SQUEEZE, ETC.						
Dakota w/ .34" d 2SPF @ 7090' - 7		На	loc							NTERVAL		AMOUNT AND KIND MATERIAL USED  Acidize w/ 10bbls 15% HCL. Frac w/ 185,920gals 85%						
Dakota Total Ho		. 110	103					-	7090' -	1219		Quality Foam w/ 22,465# of 20/40 Arizona Sai						
							•	F		<del></del>	1	1						
28.								PRO	DUC'	TION								
Date First Product Gas Recovery Sy				roducti		nod (Flo	wing, gas lift, p	oumping	- Size an	d type pump)		Well Statu SI	s (Pro	d. or S	hut-in)			
Date of Test	Hours	Test			ke Size		Prod'n For		Oil - Bb		Gas	- MCF	W	ater - l	3bl.		Gas - C	il Ratio
11/19/2009	1 hr.	-		1/2'	ulated 2		Test Period Oil - Bbl.		<u> </u>	- MCF		<b>ncf/h</b> Water - Bb		ace	Canada	y - API -	(Ca)	
Tubing Press. SI - 522psi	Casing SI - 34				r Rate	.4~ 	011 - 1501.			- MCF 7 mcf/d		water - Bu B bwpd	1.	1011	Giavity	y - AFI -	(Corr.)	
29 Disposition of	Gas (Sold	d, us	sed for fu	el, vent	ed, etc.)	•	<u> </u>						30.	Test W	itnesse	d By		
31. List Attachme This well is a Bas	nts sin Dakot	a &	Blanco	Mesavo	erde bei	ng com	mingled by DH	IC orde	r # 3073	AZ.		,	<u> </u>		<del></del> ,			
32. If a temporary	pit was u	sed	at the we	II, attac	ch a plat	with the	e location of the	e tempor	ary pit.	·····								
33. If an on-site be	•				•		ation of the on-	•										D 1007 1007
I hereby certify Signature	_		<u> </u>		hown o	n both	Latitude sides of this ame: Crvs	s form	is true ova	and compl	ete i Title	Longitu to the be E: Regul	est of	my ki v <b>Tec</b>	iowle	dge and	d helie	1D 1927 1983 f a la la
Signature Printed Name: Crystal Tafoya Title: Regulatory Technician Date: 12/2/09  E-mail Address crystal.tafoya@conocophillips.com																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 1124'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 1206'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2320'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 2731'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4234'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 4565'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 4970'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5403'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6250'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 6977'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7085'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

T. Cisco (Bough C)	1 T	T. Permian	
			OIL OR GAS SANDS OR ZONE
No. 1, from	to		to
No. 2, from	to		to
•	IMP	ORTANT WATER SANDS	
Include data on rate of w	vater inflow and elevation to	which water rose in hole.	,
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
,	LITHOLOGY RI	ECORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,	·.				
		1					
					,		
			·				

Two Copies	o Appropriate District Office State of New Mexico									Form C-105						
District 1 1625 N. French Dr., Hobbs, NM 88240						d Natu	ıral	Res	sources	1. WE	July 17, 2008  1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							n	30-	30-045-34887							
District III 1000 Rio Brazos Rd , Aztec, NM 87410  1220 South St. Francis Dr.									2. Type of Lease  STATE  FEE  FED/INDIAN							
District IV 1220 S St. Francis	•				Santa Fe, N				•	3. State					ED/INL	MAN
														,		
4. Reason for file		<u>ETION O</u>	RECO	<u>JMPL</u>	ETION RE	POR	ΙA	ND	LOG	5. Lease						
COMPLETI	Č	<b>)RT</b> (Fill in bo	ves #1 thro	ugh #31	for State and Fed	e wells o	nlv)			Scott 6. Well						
C-144 CLOS	SURE ATT	<b>FACHMENT</b>	(Fill in box	es #1 thr	ough #9, #15 Da	ate Rig F	Relea	used a			Numbe	1. 4.111	R(	COC	EC 3	
7. Type of Comp	oletion.				□PLUGBACI					OIR 🗆 OTI	HER		Oi	LCO	45. DI	H I
8. Name of Opera	ator									9. OGR				DIS	T. 3	<del></del>
Burlington Reso		Gas Compan	LP							14538	name c	r Wildo	at			
P.O. Box 4289, I		NM 87499- Section	1289 Town	ohin	Domas	Lot		Т	Feet from th			averde		LEAVI	<del></del>	
12.Location Surface:	P	17		IN	Range 10W	Lot			738	ne N/S Line	ree	from t	ne	E/W I	ine E	County San Juan
BH:	P	_				1		+		<del>-</del>			,			Sun Guan
13. Date Spud 8/7/2009	14. Dat 8/25/2	te T.D. Reache 2009		Date Rig 6/2009	Released	J			Date Comple 11/2009	eted (Ready to	Produ	ce)	GR, e	etc.)	·	d RKB, RT,
18. Total Measur <b>7307</b> '	red Depth o	f Well	19. 730		k Measured Dep	pth		20. <b>NO</b>	Was Directi	onal Survey N	Made?			lectric a	<b>AB 5991</b> nd Other	Logs Run
22. Producing Int					nme	····		NO				GK	JCL/C	-DL	··	
Blanco Mesa	<u>ve</u> rde 42	36' - 5295'		~ . ~							ļ !					
CASING SI	75	WEIGHT	D /ET		ING REC							ь Г	4.3	4OLD IT	DULLED	
9 5/8", H-		32.3					HOLE SIZE 12 1/4"				CEMENTING RECORD Surface,			AMOUNT PULLED  3 bbls		
										<del> </del>	76sx(122cf-22bbls)					
7'' / J-5	7" / J-55 20#			2974'			8 3/4"			438sx(8	urface 78cf-1		<sub>3</sub> )		<b>24</b> b	bls
4 1/2" / L-	-80	11.6	#	7304'			6 1/4"		TO	TOC@1192', 436sx(631cf-116bbl						
24.				LIN	ER RECORD					25.	TU	JBING	REC	ORD		
SIZE	TOP		воттом		SACKS CEM	IENT	SCR	EEN		SIZE			SET		PACK	ER SET
		ļ				l			The state of the s	4.7#, J-55	· ·		7174'			
26. Perforation	,		,		<u> </u>				D, SHOT,	FRACTURI	E, CEN				ETC.	
Lower Menefee/ 1SPF @ 4680' -			iam.			<b>—</b>		<u>TH IN</u> 0' - 5	TERVAL	AMOUNT A Acidize w/					109,400	gals 60%
Cliffhouse w/ .34 1SPF @ 4236'		Holes				į		• •		Quality Fo	am w/					
Mesaverde Tota				42				6' - 4	560'	Acidize w/	N2:1,104,600SCF Acidize w/ 10bbls 15% HCL. Frac w/ 114,765gals ( Quality Foam w/ 100,770# of 20/40 Arizona Sand.					
						-				N2:1,049,0	00SCF					
28						PRO	DU	JCT	ION	1						
Date First Produc Gas Recovery Sy			duction Me	thod (Flo	owing, gas lift, p					Well Stat	us (Pro	d. or Sh	hut-in)			
Date of Test 11/17/2009	Hours		Choke Size	e	Prod'n For Test Period		Oil -	- Bbl		Gas - MCF 85 mcf/h		ater - E	Bbl.		Gas - 0	Oil Ratio
Tubing Press.	Casing	Pressure	Calculated		Oil - Bbl.	L	. (		MCF	Water - B			Gravity	y - API -	(Corr.)	
SI - 522psi 29. Disposition o	SI - 34 If Gas (Sola		Hour Rate vented, etc.		0		12	2050	mcf/d	24 bwpd	30.	l lest Wi	tnesse	d By		
Sold																
31. List Attachme This well is a Ba	sin Dakota								Z.			_		_		
32. If a temporar			•			-		oit.								
33. If an on-site t	ourial was t	used at the well	, report the	exact loc		site buri	al:			•						AD 1027 :005
I hereby certij	-	· •	_		Latitude h sides of this Name: Cryst				nd comple	Longi ete to the b Title: <b>Regu</b>	act of	my kn Tech	owle	dge an	d helie	AD 1927 1983
E-mail Addre	,	Z Tafor al.tafova	a			##1	. v y a	-	, /	regu	ametri j				/	x/2/09
				1				V	75					,		

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OIL OR GAS SANDS OR ZONES

No. 1. Irom		No. 3, Irom	toto	
*				
		ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
•		feet		
,		feet		
		CORD (Attach additional sheet is		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
	•						
			,				
}							
							ι