

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34887
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott
8. Well Number 4M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5976' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **P** : **738** feet from the **South** line and **710** feet from the **East** line
Section **17** Township **31N** Range **10W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5976' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 3 '09

OIL CONSV. DIV.
DIST. 3

Spud Date: 08/07/2009

Rig Released Date: 08/26/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/2/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837
For State Use Only

APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3 DATE DEC 14 2009
Conditions of Approval (if any): B 12/11

Scott 4M
API # 30-045-34887
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

08/31/2009 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1192'. RD W/L 8/31/09

09/28/2009 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs on 9/28/09. Test – OK

10/01/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7090', 7094', 7098', 7104', 7108', 7112', 7119', 7124', 7132', 7136', 7140', 7146', 7150', 7154', 7172', 7176', 7180', 7186', 7190', 7194', 7214', 7216', 7218', 7226', 7228', 7230', 7232', 7245', 7256', 7258', 7279' = 62 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 185,920gals 85% Quality Foam w/ 22,465# of 20/40 Arizona Sand. Set 4 ½" CFP @ 5410'.
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 4680', 4684', 4702', 4720', 4750', 4794', 4798', 4802', 4841', 4897', 4903', 4963', 4974', 4978', 4984', 4990', 5018', 5034', 5042', 5050', 5067', 5077', 5254', 5258', 5263', 5295' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 109,400gals 60% Quality Foam w/ 103,125# of 20/40 Arizona Sand. N2:1,104,600SCF. Set 4 ½" CFP @ 4610'.
Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 4236', 4246', 4258', 4268', 4278', 4288', 4298', 4310', 4320', 4386', 4376', 4391', 4400', 4407', 4425', 4438', 4458', 4468', 4478', 4488', 4498', 4508', 4518', 4528', 4538', 4546', 4553', 4560' = 28 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 114,765gals 60% Quality Foam w/ 100,770# of 20/40 Arizona Sand. N2:1,049,000SCF. Start Flowback.

10/05/2009 RIH w/ 4 ½" CBP set @ 4120'. RD Flowback & Frac Equip.

11/10/2009 MIRU AWS 521. NU BOPE. PT BOPE. Test – OK

11/11/2009 Tag 4 ½" CBP @ 4120' & M/O. CO & M/O CFP @ 4610'. CO & M/O CFP @ 5410'. Flowback.

11/11/2009 **Started selling MV & DK gas thru GRS**

11/12/2009 C/O to PBTD @ 7304'. Flowback.

11/17/2009 RIH w/ RBP set @ 5420'. Flow Test MV. POOH w/ RBP @ 5420'. Flowback.

11/19/2009 Run Spinner on Dakota. RIH w/ 230jts, 2 3/8", 4.7#, J-55 tbgs set @ 7174' w/ F-Nipple @ 7173'. ND BOPE. NU WH. RD RR @ 19:00hrs on 11/19/09